CMP331

28 November 2022
Online Meeting via Teams
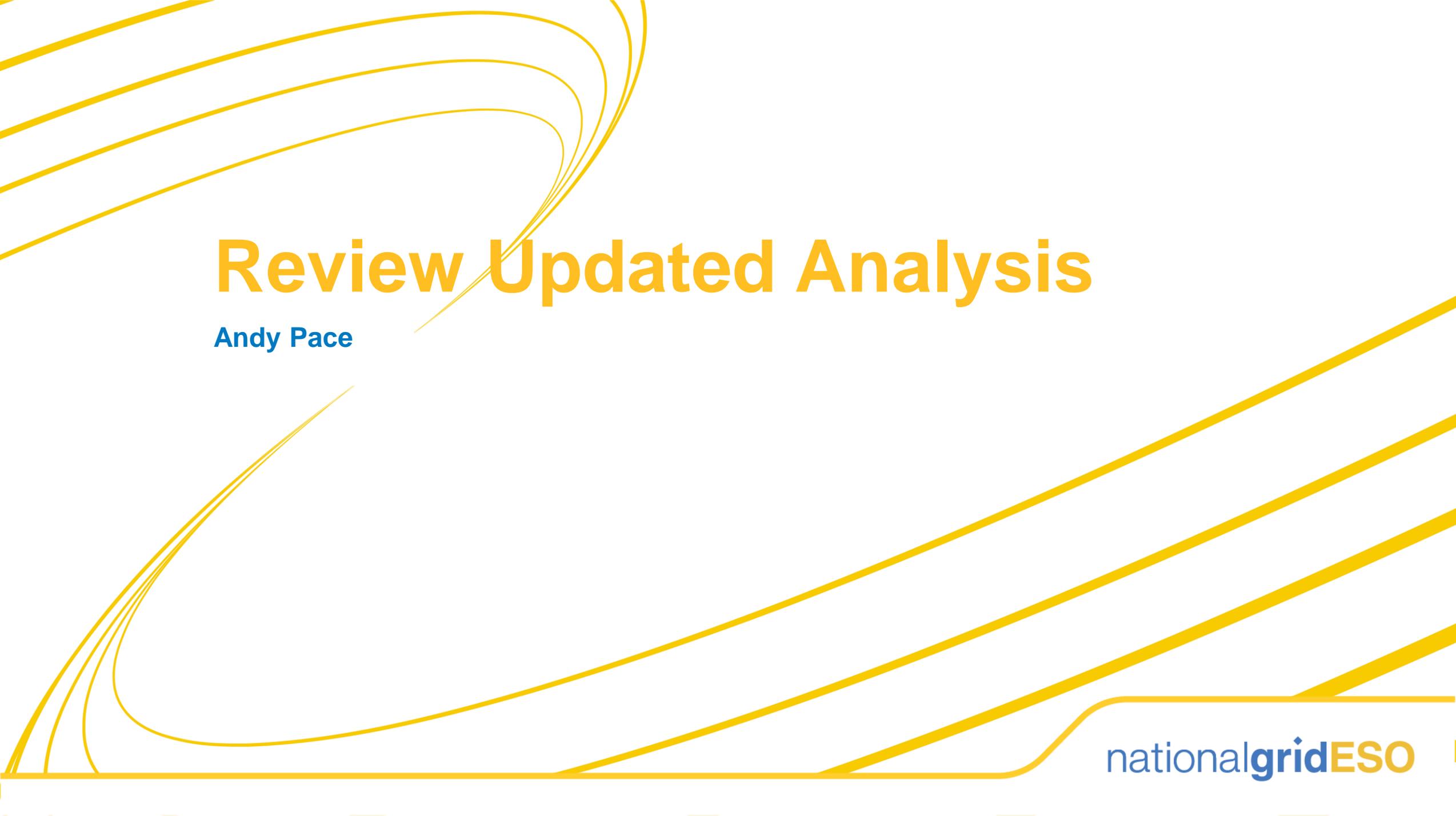
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Action Log Review

Action Number	Action	Owner	Comments	Due by	Status
1	Provide analysis to show how the difference in TNUoS will be recovered from other transmission connected generation.	Andy	See Tab called '**Impact on Generation TNUoS'** Please see my email	18 October 2022	Closed
2	Provide real examples to show the cost reduction within the first three years and how significant the impact will be, compared to the current methodology.	Andy	See tab for '**Onshore Windfarm Example'** Please see my email	18 October 2022	Closed
3	Check if this is covered by an existing dispute resolution process within the CUSC or if a new process needs to be created.	Rein	Update will be provided at the meeting	18 October 2022	Closed
4	Update analysis to included up to date min/max values (2020/23) and add in actual generic values rather than zeros.	Andy	Please see my email	18 October 2022	Closed

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Action Log Review

Action Number	Action	Owner	Comments	Due by	Status
5	Share examples of redacted version of the independent assessments with the Workgroup.	Andy	Still trying to obtain a redacted version of a report to share with the Workgroup. This will be provided later.	18 October 2022	Open
6	Summarise CMP213 in a few slides, so this can be discussed at the next workgroup.	Andy	See Slides 6 - 8	18 October 2022	Closed
7	Do a separate case study on generic ALFs by region and look at the impact on Generators who sit very far from the generic load factors.	Rein	Update will be provided at the meeting	18 October 2022	Open

Review Updated Analysis

Andy Pace

Review legal text

Any Pace

Review Workgroup Consultation and Consultation questions

All

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Terms of Reference

All

CMP331– Terms of Reference (Approved at October 2022 Panel-note minor change in wording - h)

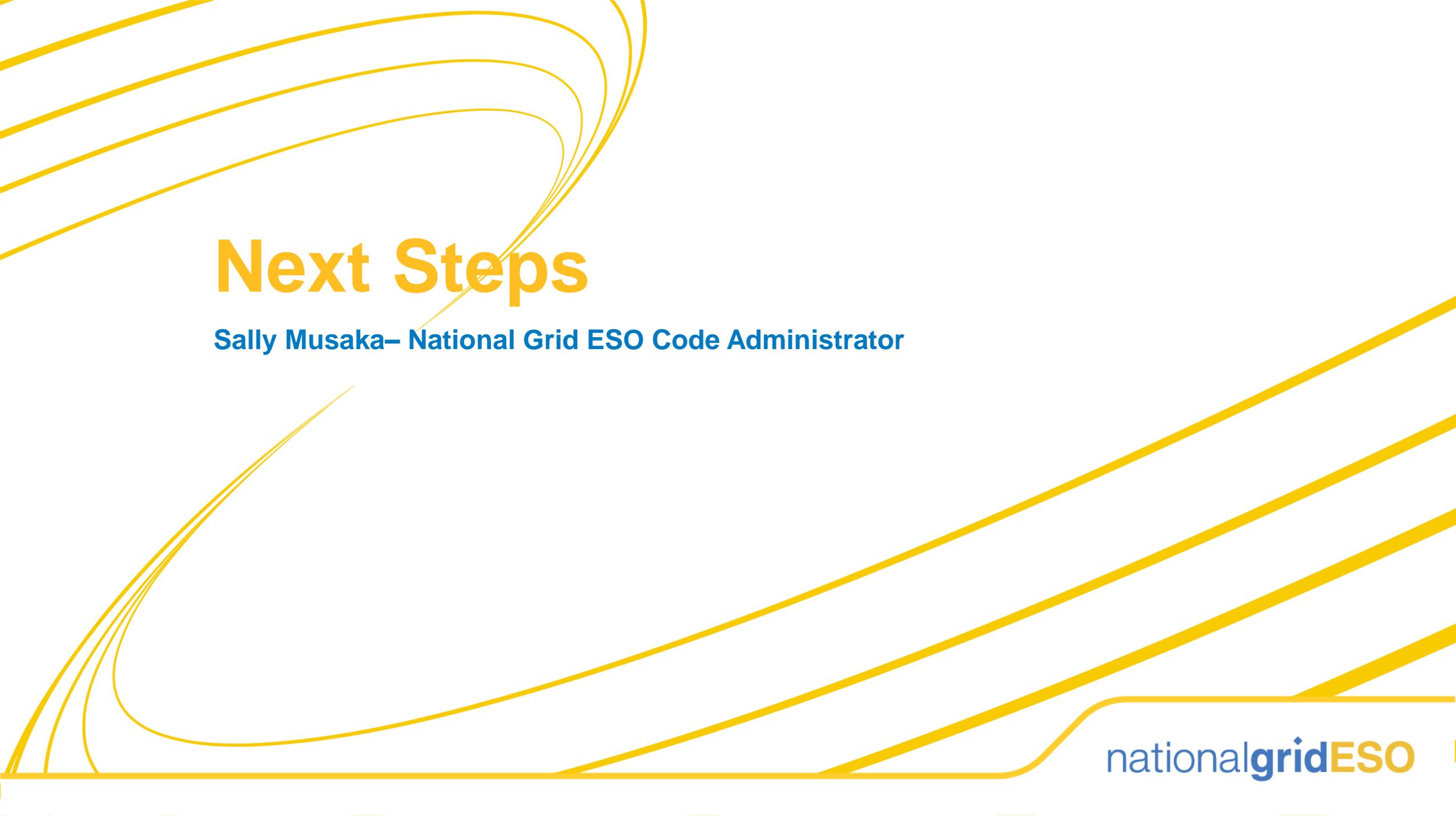| Workgroup Term of Reference	Location in Workgroup Report
a) Consider EBR implications	None
b) Consider if any annual reconciliation process might be appropriate for cost reflectivity purposes if the outturn is more than the forecast (and if so should this be capped by the generic load factor?)	Discussed
c) Consider who should commission (and at whose expense) the independent third party review of the forecast to be used.	
d) Consider if there should be any obligations on the User to be fully open and transparent with the independent third party and the ESO where a suitable site-specific ALF is available.	Has this been discussed?
e) Consider what needs to be contained in the report produced by the independent third party (recognising that it needs to be of sufficient status for the ESO to act upon).	To be discussed
f) Consider the history associated with Annual Load Factors discussed within CMP213.	Discussed
g) Consider whether or not this proposed process only applies to new generators or could existing generators retrofitting new plant be eligible.	Has this been discussed?
h) Consider distribution impact analysis	Discussed

Review Timeline

Sally Musaka – National Grid ESO Code Administrator

Timeline for CMP331 V3 as at 10 November 2022

Milestone	Date	Milestone	Date
Workgroup Nominations (15 working days)	4 July 2022 to 25 July 2022	Panel sign off that Workgroup Report has met its Terms of Reference	24 February 2023
Workgroup 1 - Understand proposal and solution, note the scope and identify any possible alternative solutions, agree timeline, agree and review terms of reference, agree next steps including any analysis	22 September 2022	Code Administrator Consultation	2 March 2023 to 23 March 2023
Workgroup 2 and 3 - Review analysis, solution(s) and Legal Text, finalise Workgroup consultation (including agreeing Workgroup Consultation questions) **Showstopper Meeting**	18 October 2022 **and 28 November 2022** 07 December 2022	Draft Final Modification Report (DFMR) issued to Panel (5 working days)	21 April 2023
Workgroup Consultation (15 Working Days)	12 December 2022 to 11 January 2023	Panel undertake DFMR recommendation vote	28 April 2023
Workgroup 4 - Assess Workgroup Consultation Responses, further review of Original and alternatives (including legal text) and carry out Alternative Vote	20 January 2023	Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	4 May 2023
Workgroup 5 - Finalise solution(s) and legal text, agree that Terms of Reference have been met, Review Workgroup Report and hold Workgroup Vote	6 February 2023	Final Modification Report issued to Ofgem	14 May 2023
Workgroup report issued to Panel (5 working days)	17 February 2023	Ofgem decision	TBC
		Implementation Date	1 April 2024

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Next Steps

Sally Musaka– National Grid ESO Code Administrator

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