

Code Administrator Meeting Summary

Meeting Name: CMP331 Workgroup 2

Date: 18 October 2022

Contact Details

Chair: Sally Musaka, National Grid ESO Sally.Musaka@nationalgrideso.com

Proposer: Andy Pace, Energy Potential Andy.Pace@energy-potential.com

Key areas of discussion

- The aim of this meeting was to discuss the updated analysis on the difference in TNUoS recovery from other transmission connected generations, review the updated analysis on real life examples showing cost reduction within in the first 3 years and how significant the impact was compared to the current methodology, also review the updated 2020/2023 values and agree the Terms of Reference
- This modification seeks to provide new generators with the option to replace the Generic Annual Load Factors (ALFs) used to determine their TNUoS charges with Site- Specific Annual Load Factors (ALFs)
- The ESO Representative shared an update on the existing dispute resolution process within CUSC, stating that there is already a process in place which can be found in section 14.15.114 Generic ALFs. Therefore, no new process is required.
- The Proposer shared some existing analysis for 2019/2020 which should include 2022/2023 values with examples for Onshore Windfarm over a period of three years using the actual ALF's compared to the generic ones and the Impact on generation TNUoS. The Proposer advised the workgroup that this analysis could not be updated any further as the 2019/2020 is the most recent information and latest data published by the ESO.
- The Workgroup suggested that the data should not include zeros so it does not affect the mean, and in consequence would be more relevant for the workgroup report. The Proposer agreed to update the values.
- The Proposer presented to the Workgroup the new analysis on TNUoS recovery, as well as some analysis using real-life examples showing the costs reductions within the first 3 years for generators, the Workgroup raised no further comments and are satisfied with the analysis.

- The Proposer talked through CMP213 and explained the various solutions submitted to Ofgem and advised the Workgroup that Ofgem’s decision was to progress with WACM2 which used site specific ALFs, where historic data does not exist to determine ALFs, generic data will be used. The Proposer further explained that a potential WACM was developed but this was rejected by Ofgem due to its complexity and cost. However, this potential WACM could be relevant for CMP331 if the workgroup decides to raise alternatives.
- The Workgroup reviewed the Terms of Reference and agreed to add h) Distribution Impact Analysis to the Terms. This will be presented to the CUSC September 2022 Panel.

The following actions were noted:

Actions Log

Action Number	Action	Owner	Due by	Status
1	Update analysis to included up to date min/max values (2020/23) and add in actual generic values rather than zeros.	Andy Pace/Rein de Loor	18 October 2022	Open
2	To share with Workgroup further information on zonal ALF’s (analysis and methodology) which will be included in Workgroup Report	Rein	9 November	Open
3	To remove the zeros from the analysis on statistics so it doesn’t affect the mean	Andy	9 November 2022	Open
4	Share Draft Workgroup Consultation document	Sally	4 November 2022	Open

Next Steps:

The next Workgroup will be on **11 November 2022** – the focus of these will be to finalise the solution to be consulted on, flesh out any impacts, review legal text, agree any alternatives, and agree the Workgroup Consultation questions.

Attendees

Name	Company	Role
Sally Musaka	Code Administrator National Grid ESO	Chair
Catia Gomes	Code Administrator National Grid ESO	Technical Secretary

Andy Pace	Energy Potential	Proposer
Rein de Loor	National Grid ESO	ESO Representative
Andrew Colley	SSE Generation	Workgroup Member Alternate
Ryan Ward	Scottish Power	Workgroup Member
Paul Youngman	Drax	Workgroup Member Alternate
Alice Taylor	National Grid ESO	Observer

For further information, please contact Sally Musaka