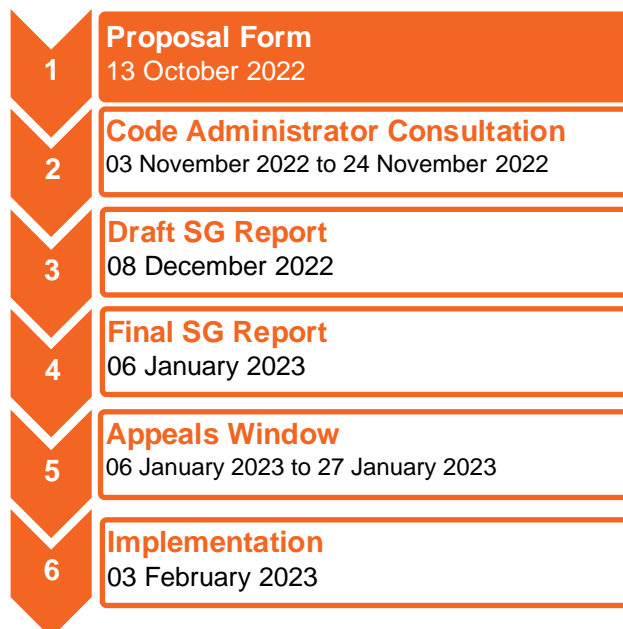


CUSC Modification Proposal Form

CMP400: CUSC Non - Section 14 – Minor changes update

Overview: This CUSC modification aims to make minor amendments to CUSC which sit outside of Section 14.

Modification process & timetable



Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken.

This modification is expected to have a: Low impact: on all CUSC Signatories and the ESO

Proposer's recommendation of governance route

Self-Governance modification to proceed to Code Administrator Consultation

Who can I talk to about the change?

Proposer:

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Code Administrator Chair:

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What is the issue?

During the course of the financial year 2021/2022, several changes needed for CUSC Sections 3, 4, 8 and 11 and the renaming of Exhibit Y have been highlighted by the ESO. These are minor changes to the text, such as capitalising erroneous text and making minor housekeeping changes that have no material impact on the Connection Use of System Code (CUSC) itself. A separate counterpart modification to deal with similar issues in the Charging areas of the CUSC has also been raised and this is CMP399.

Why change?

These changes will tidy Sections 3, 4, 8, and 11 and Exhibit Y and provide updates to erroneous referencing and numbering. Raising this modification as one CUSC change presents efficiencies for both the ESO and for industry resource.

What is the proposer's solution?

Please see the below table of proposed changes:

Current CUSC Reference	Why is change needed?	Type of change
8.22.10 (c)	Amend referencing from EBGL to EBR	Amending acronym
Exhibit Y	Amend referencing from EBGL to EBR	Amend Heading
Section 11 – 3.15.4	Amend erroneous reference	Referencing
4.5.2.3 and 4.5.2.4	Paragraphs 4.5.2.3 and 4.5.2.4 remove duplication	Deletion of duplication
Section 11 (V1.88)	Definition "Dispute Statement" erroneous referencing	Amend definition reference
Section 3 Appendix 2	Spacing change and erroneous indexing	Spacing and indexing

Legal Text

Please see Annex 1

What is the impact of this change?

Proposer's assessment against CUSC Non-Charging Objectives

Relevant Objective	Identified impact
(a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;	Neutral No licence impacts
(b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	Neutral No impact on competition

(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	Neutral No compliance implications
(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.	Positive This will improve administration of the CUSC by correcting erroneous references

*The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Positive This modification will update the CUSC and make it more user friendly.

When will this change take place?

Implementation date

5 working days following conclusion of Appeals Window – expected to be 3 February 2023.

Date decision required by

Decision required to allow conclusion of Appeals Window by 27 January 2023.

Implementation approach

N/A

Proposer's justification for governance route

Governance route: Self-Governance modification to proceed to Code Administrator Consultation

This is an administrative modification that has minimal materiality and therefore meets Self-Governance criteria.

Given that the changes are immaterial a Workgroup should not be necessary and propose this goes straight to Code Administrator Consultation.

Interactions

- | | | | |
|--|--|---|--------------------------------|
| <input type="checkbox"/> Grid Code | <input type="checkbox"/> BSC | <input type="checkbox"/> STC | <input type="checkbox"/> SQSS |
| <input type="checkbox"/> European
Network Codes | <input type="checkbox"/> EBR Article 18
T&Cs ¹ | <input type="checkbox"/> Other
modifications | <input type="checkbox"/> Other |

No interactions with other Codes

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions
ESO	Electricity System Operator
SG	Self-Governance

Reference material

- Annex 1 – CMP400 Legal Text

¹ If your modification amends any of the clauses mapped out in Exhibit Y to the CUSC, it will change the Terms & Conditions relating to Balancing Service Providers. The modification will need to follow the process set out in Article 18 of the Electricity Balancing Guideline (EBR – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.