

## Headline Report – 26 August 2022

### Connection and Use of System Code (CUSC) Panel

The CUSC Panel Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

### Approval of Panel Minutes

The meeting minutes from the Panel meeting on 29 July 2022 were approved and these will be uploaded to our website.

### New Modifications

There were no new Modification Proposals presented to the Panel.

### New / Pending Authority Decisions

Ofgem provided an update on Modifications that have been decided upon and are currently awaiting their decision since the last CUSC Panel on 29 July 2022.

#### Decisions since last CUSC Panel

Modification	What this seeks to achieve	Decision
<b>CMP395</b>	Seeks to cap BSUoS per Settlement Period from 1 October 2022 to 31 March 2023, recoup the money in charging year 2023/24; and cap the liability to be carried by the ESO	Ofgem granted Urgency on 19 August 2022
<b>CMP396</b>	Seeks to re-introduce BSUoS on Interconnector Lead Parties	Ofgem did not grant Urgency on 19 August 2022

**Awaiting Decisions**

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This was last updated on 22 July 2022 and is published [here](#).

<b>Modification</b>	<b>What this seeks to achieve</b>	<b>Expected Decision Date</b>
<b>CMP288</b>	Explicit charging arrangements for customer delays and backfeeds iro transmission connections	Final Modification Report was issued to Ofgem 10 August 2022 – no expected decision date yet
<b>CMP292</b>	Introducing a Section 8 cut-off date for changes to the Charging Methodologies	Expected decision date of TBC in 2022 (previously 30 June 2021 and latterly 30 September 2021) as Ofgem still consider this to be low priority.
<b>CMP298</b>	Process for aggregated assessment of Distributed Generators that impact (or may impact) on the National Electricity Transmission System.	Decision expected 30 November 2022 in accordance with Ofgem's latest published expected decision dates table. Associated STC Modification (CM080) to be presented to August 2022 STC Panel for recommendation vote.
<b>CMP328</b>	Establish the process when any connection triggers a Distribution impact assessment.	Decision expected 30 November 2022 in accordance with Ofgem's latest published expected decision dates table. The Final Modification Report for the associated STC change (CM078) was issued to Ofgem on 7 June 2022.
<b>CMP361/CMP362</b>	Introduce an ex-ante fixed volumetric BSUoS tariff set over a total fix and notice period of 14 months (CMP361) and introduce and update required definitions into CUSC section 11 from CMP308 and CMP361 (CMP362)	Ofgem's latest expected decision dates table (as at 22 July 2022) indicated a decision date of 26 August 2022; however at CUSC Panel on 26 August 2022 Ofgem advised that the minded to decision consultation ahead of this decision will now be issued in ~ mid-September 2022 and means CMP361 and CMP362 decisions will be delayed most likely beyond the end of October 2022 - Ofgem to advise of revised expected decision date.
<b>CMP388</b>	Transmission Demand Residual (TDR) minor clarifications	Final Modification Report was sent to Ofgem on 6 July 2022. Ofgem's latest expected decision dates table (as at 22 July 2022) indicates a decision date of 30 September 2022.
<b>CMP389</b>	Changes related to Transmission Demand Residual (TDR) band boundaries	Final Modification Report was sent to Ofgem on 6 July 2022. Ofgem's latest expected decision dates table (as at 22 July 2022) indicates a decision date of 30 September 2022.
<b>CMP390</b>	Updating Connection application forms to enable disclosure of information to government for	Final Modification Report was sent to Ofgem on 6 July 2022. Ofgem's latest expected decision dates table (as at 22

purposes of the National Security and Investment (NSI) Act 2021	July 2022) indicates a decision date of 3 February 2023.
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### Prioritisation Stack

For each Modification in the prioritisation stack, Panel have determined if the Priority is “High”, “Medium to High”, “Medium”, “Low to “Medium” or Low”. Panel continue to review the prioritisation stack on a monthly basis and every quarter hold a more in-depth review (ahead of this review, Proposers will be asked to provide updated justification against the prioritisation criteria). This next in-depth review was planned to be carried out at our July 2022 Panel. However, this was delayed to August 2022 Panel as it was prudent to wait for the outcome of the discussion at the TNUoS Taskforce meeting on 10 August 2022 as to how each in-flight Modification is impacted by the TNUoS Taskforce. The overall conclusion from this meeting on 10 August 2022 was that in-flight Modifications should progress but the TNUoS Taskforce will inform Panel of any further developments that could impact in-flight Modifications.

At August 2022 Panel, the CUSC Panel discussed the prioritisation of the following Modifications:

Modification	What this seeks to achieve	Panel Comments	Position in Prioritisation Stack
<b>CMP304</b>	Seeks to enable reforms to commercial Reactive Power services that, in the Proposer’s view would create new opportunities for providers.	Prioritisation was not changed. However, Proposer is content to wait for ~ 2 months whilst the ESO team who are leading on the Reactive Reform (Market Design) project finalise their conclusions but would be keen to restart Workgroups if conclusions are not to be reached in the foreseeable future.	Remained at “Medium”
<b>CMP396</b>	Seeks to re-introduce BSUoS on Interconnector Lead Parties	Placed as “Medium to High” because there appears to be direct impact on competition and the end consumer. However, the Panel agreed that independent legal advice needs to be commissioned first as important to determine whether or not this proposed change is legally permissible. Panel also set a revised Terms of Reference on this basis and requested that the 1 <sup>st</sup> Workgroup develop and agree the request for legal opinion which would then be issued to an independent QC. Once the QC opinion has been finalised, this will be issued to Panel, who would then revise Terms of Reference and review current “Medium to High” priority	Placed as “Medium to High”

The latest prioritisation stack can be found [here](#)

## In flight Modifications

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The next Modification Tracker will be published on 7 September 2022.

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## Draft Final Modification Reports

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There were no Draft Final Modification Reports presented to the Panel.

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## Workgroup Reports

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The following Workgroup Reports were presented to the Panel:

### **CMP316 'TNUoS Charging Methodology for Co-located Generation'**

**CMP316** seeks to introduce charging arrangements for Generation sites which comprise multiple technology types within one Power Station (“co-located”)

The Panel agreed that the Terms of Reference have been met and agreed for **CMP316** to proceed to Code Administrator Consultation. A consequential Modification will be presented to September 2022 Panel and will be proposed to go straight to Code Administrator Consultation and therefore for efficiency the Code Administrator plan to issue this Code Administrator Consultation and the CMP316 Code Administrator Consultation at the same time. Therefore, the **CMP316** Code Administrator Consultation will be published on 4 October 2022 and this will close at 5pm on 25 October 2022.

**CMP316** documentation can be found [here](#)

### **CMP384 'Apply adjustments for inflation to manifest error thresholds using Indexation'**

**CMP384** seeks to ensure that fixed manifest error thresholds stated within the CUSC account for inflation and are better aligned with current TNUoS tariffs to which they relate.

The Panel agreed that the Terms of Reference have been met and agreed for **CMP384** to proceed to Code Administrator Consultation. The Code Administrator Consultation was published on 30 August 2022 and this will close on 20 September 2022.

**CMP384** documentation can be found [here](#)

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## Questions or feedback?

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