Code Administrator Consultation Response Proforma

GC0141: Compliance Processes and Modelling amendments following 9th August Power Disruption

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to grid.code@nationalgrideso.com by **5pm 08 July 2022**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Jennifer Groome Jennifer.groome@nationalgrideso.com or grid.code@nationalgrideso.com

Respondent details	Please enter your details
Respondent name:	Andy Vaudin
Company name:	EDF Energy
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Phone number:	07580526370

I wish my response to be:
(Please mark the relevant box) ☒Non-Confidential ☐Confidential

Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

For reference the Applicable Grid Code Objectives are:

a) *To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity*
b) *Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);*
c) *Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;*
d) *To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and*
e) *To promote efficiency in the implementation and administration of the Grid Code arrangements*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions							
1	Do you believe that the Original Proposal and WAGCM1-14 better facilitates the Applicable Objectives?	Mark the Objectives which you believe each solution better facilitates:					
		Original	☐A	☐B	☐C	☐D	☐E
		WAGCM1	☐A	☐B	☐C	☐D	☐E
		WAGCM2	☐A	☐B	☐C	☐D	☐E
		WAGCM3	☐A	☐B	☐C	☐D	☐E
		WAGCM4	☐A	☐B	☐C	☐D	☐E
		WAGCM5	☐A	☐B	☐C	☐D	☐E
		WAGCM6	☐A	☐B	☐C	☐D	☐E
		WAGCM7	☐A	☐B	☐C	☐D	☐E
		WAGCM8	☐A	☐B	☐C	☐D	☐E
		WAGCM9	☐A	☐B	☐C	☐D	☐E
		WAGCM10	☐A	☐B	☐C	☐D	☐E
		WAGCM11	☐A	☐B	☐C	☐D	☐E
		WAGCM12	☐A	☐B	☐C	☐D	☐E
		WAGCM13	☐A	☐B	☐C	☐D	☐E
		WAGCM14	☒A	☒B	☒C	☐D	☐E
		Click or tap here to enter text.					
2	Do you support the proposed implementation approach?	☒Yes ☐No					
		• We support the proposed implementation approach of WAGCM14 (No requirement for an independent engineer review of simulation reports. The ESO should maintain the internal expertise and resource to review submitted reports), with the following exception: • The proposed new mandatory requirement to provide shaft data from all existing synchronous power stations, for new developments to carry out SSI studies, should not be a cost for the existing synchronous power station. The cost of obtaining this shaft data should be the responsibility of the new project developer or the ESO.					
3	Do you have any other comments?	The proposed new mandatory requirement to provide shaft data from all existing synchronous power stations, for new developments to carry out SSI studies, should not be a cost for the existing synchronous power station. The					

		cost of obtaining this shaft data should be the responsibility of the new project developer or the ESO.