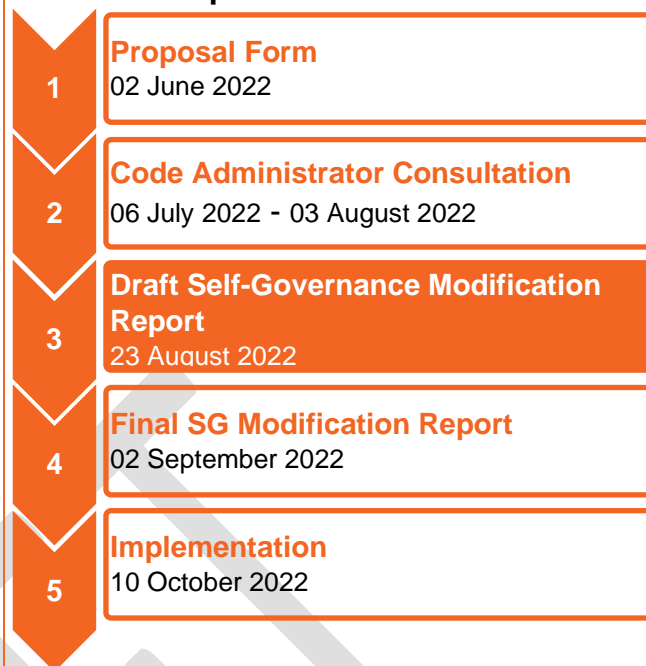


Final Self-Governance Modification Report

CM083: Workgroup Quoracy Improvements

Overview: This proposal seeks to update quoracy rules for modifications where there is limited STC Party impact.

Modification process & timetable



Have 5 minutes? Read our [Executive summary](#)

Have 20 minutes? Read the full [Final Self-Governance Modification Report](#)

Have 30 minutes? Read the full Final Self-Governance Modification Report and Annexes.

Status summary: This Report will be submitted to the STC Panel for them to carry out their Recommendation Vote on whether this change should happen.

Panel Recommendation Vote: The Panel will hold their recommendation vote on 31 August 2022

This modification is expected to have a: **Low impact:** STC Parties

Governance route	This modification followed the Self-Governance route and proceeded straight to Code Administrator Consultation. The Panel has made the decision on whether it should be implemented.	
Who can I talk to about the change? STC Parties	Proposer: Richard Woodward Richard.Woodward@nationalgrid.com 07964 541743	Code Administrator Contact: Sally Musaka Sally.Musaka@nationalgrideso.com 07790 778 560
Appeals window	If you want to appeal this decision, please send your appeals form and relevant documentary evidence to industrycodes@ofgem.gov.uk by 5pm on 03 October 2022 and ensure you copy in stcteam@nationalgrideso.com	

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Executive summary

CM083 proposal seeks to update quoracy rules for modifications where there is limited STC Party impact.

What is the issue?

In the Proposer's view currently the STC governance rules do not foresee specific situations related to convening modification workgroups. Current quoracy rules are potentially restrictive for modifications where there is limited STC Party impact. This either leads to Workgroups not commencing, or the Code Administrator having to request non-impacted STC parties to participate to help achieve quoracy. Either outcome leads to an inefficient use of industry time.

What is the solution and when will it come into effect?

Proposer's solution: This proposal seeks to amend the governance rules to remove specific participation requirements on individual STC Parties.

Implementation date: 10 October 2022

Panel recommendation/determination: The Panel has recommended/determined unanimously/by majority that the Proposer's solution is implemented

What is the impact if this change is made?

In the view of the Proposer, CM083 proposal ensures that governance rules better facilitate swift progression of new code modifications.

Interactions

None

What is the issue?

In the Proposer's view currently the STC governance rules do not foresee specific situations related to convening modification workgroups. Current quoracy rules are potentially restrictive for modifications where there is limited STC Party impact. This either leads to Workgroups not commencing, or the Code Administrator having to request non-impacted STC parties to participate to help achieve quoracy. Either outcome leads to an inefficient use of industry time.

Why change?

- Enable STC modification Workgroups to be convened swiftly, but with effective participation.
- Maximise efficient use of industry resources.
- Facilitate proportionate engagement in on-going code change by STC parties, rather than forcing arbitrary attendance to meet with quoracy rules.

What is the solution?

Proposer's solution

CM083 retains the minimum requirement of three workgroup members from STC Parties – one always being the ESO - but removes the requirement for mandatory attendance placed on Onshore Transmission Owner (TOs) and an Offshore Transmission Owner (OFTO) regardless of the subject matter.

Instead, CM083 specifies that two additional STC Parties to the ESO who are legally separate (i.e. not affiliated) provide workgroup membership representation. This could, for example, be two Onshore TOs or two OFTO members.

The workgroup membership would continue to be approved by the STC Panel as per existing governance provisions. Additionally, CM083 also requires the STC Panel to consider amendments to workgroup terms of reference to elicit wider views should any non-attendance by Onshore TOs or OFTOs be considered to potentially prejudice or limit workgroup outcomes. However, the Proposer considers that it is highly unlikely that an STC party affected by a modification proposal will not arrange for workgroup representation regardless of quoracy requirements.

Legal text

The legal text for this change can be found in Annex 4.

What is the impact of this change?

Proposer's assessment against the Applicable Objectives

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Positive Ensures that modification proposers can rely on the process support efficient development of their proposal within a workgroup.

Code Administrator consultation summary

The Code Administrator Consultation was issued on the 06 July 2022 closed on 03 August 2022 and received one responses A summary of the response can be found in the table below, and the full responses can be found in Annex 3.

Code Administrator Consultation summary	
Question	
Do you believe that the CM083 Original Proposal better facilitates the Applicable STC Objectives?	SHET - believes that CM083 better facilitates applicable objective E as this change improves efficiency on convening workgroups.
Do you support the proposed implementation approach?	SHET – Yes. SHET supports the implementation approach
Do you have any other comments?	No

Panel recommendation/determination vote

The Panel will meet on the 31 August 2022 to carry out their **recommendation/determination** vote.

They will assess whether a change should be made to the STC by assessing the proposed change and any alternatives against the Applicable Objectives.

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Robert Wilson, National Grid Electricity System Operator (NGESO)**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Better facilitates AO (f)?	Better facilitates AO (g)?	Overall (Y/N)
Original								
Voting Statement								

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Mike Lee, Offshore Transmission Owner (OFTO)**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Better facilitates AO (f)?	Better facilitates AO (g)?	Overall (Y/N)
Original								
Voting Statement								

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Richard Woodward, National Grid Electricity Transmission (NGET)**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Better facilitates AO (f)?	Better facilitates AO (g)?	Overall (Y/N)
Original								
Voting Statement								

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Milorad Dobrijevic, Scottish Power Transmission plc. (SPT)**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Better facilitates AO (f)?	Better facilitates AO (g)?	Overall (Y/N)
Original								
Voting Statement								

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Michelle MacDonald, Scottish Hydro Electric Transmission plc. (SHET)**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Vote 2 – Which option is the best?

Panel Member	BEST Option?	Which objectives does this option better facilitate? (If baseline not applicable).
Michelle MacDonald		
Rob Wilson		
Milorad Dobrijevic		

Mike Lee/Joel Matthews		
Richard Woodward		

Panel conclusion

The Panel, **unanimously/ by majority recommended/determined** that the Proposer's solution should be implemented.

When will this change take place?**Implementation date**

10 October 2022

Date decision required by

As soon as possible.

Implementation approach

No impacts on systems; this modification relies on amendments to STC Legal Text only.

Interactions

- | | | | |
|---|---|--|--------------------------------|
| <input type="checkbox"/> Grid Code | <input type="checkbox"/> BSC | <input type="checkbox"/> STC | <input type="checkbox"/> SQSS |
| <input type="checkbox"/> European Network Codes | <input type="checkbox"/> EBR Article 18 T&Cs ¹ | <input type="checkbox"/> Other modifications | <input type="checkbox"/> Other |

None

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CM	Code Modification
CUSC	Connection and Use of System Code
ESO	National Grid Electricity System Operator
OFTO	Offshore Transmission Owner
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
STCP	System Operator Transmission Procedure
TO	Transmission Owner

Reference material

- None

Annexes

Annex	Information
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¹ If the modification has an impact on Article 18 T&Cs, it will need to follow the process set out in Article 18 of the European Electricity Balancing Guideline (EBGL – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.

Annex 1	Proposal form
Annex 2	Self-Governance Statement
Annex 3	Code Administrator Consultation response
Annex 4	Legal Text

DRAFT