Headline Report

| Meeting number: | Meeting 68 |
|------------------|----------------------|
| Date of meeting: | Tuesday 12 July 2022 |
| Location: | MS Teams |

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the Electricity System Operator website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at <u>box.europeancodes.electricity@nationalgrideso.com</u>

Industry Updates

TCA - Update provided by Chris Parsons, NGESO

Chris Parsons provided an update on the Day Ahead Capacity Calculation <u>details available</u> on the slides and gave a brief verbal update on Cross Border Balancing.

GC0154 IC Ramp Rates update provided by Louise Trodden, NGESO

Louise Trodden provided an update on GC0154 details available on the slides.

Louise confirmed that visibility of ramping rates will be determined at a day ahead stage. As per SOGL requirements it is anticipated that this will be available on the data portal, however the solution is still in a very high-level state so will be confirmed. The ramping arrangements will be based on Demand Forecasting for both imports and exports.

P412 update by Steve Wright, NGESO

Steve Wright provided an update on P412 details available on the slides.

Lisa Waters highlighted the fact that "Non-BM service providers are not currently compliant with the regulation" (Slide 9). This slide should instead state that appropriate systems are not available to enable service providers to be compliant.

Jamie Webb summarised that as previously discussed the new system cost far outweighs any benefit and Option A for NGESO is to apply for a derogation and wait for the system to catch up naturally over time enabling the UK to be compliant at that point.

Group discussed SI inconsistencies, Industry struggling to comply with legalisation, effort and cost and the need for UK stakeholders and NGESO to liaise with BEIS around the removal of legislation that doesn't work for GB.

AOB

Chair and Technical secretary to look at agenda for August with a view to cancel meeting if possible and if items can wait for the September meeting thus avoiding the main holiday season and allowing as many stakeholders as possible to attend the next meeting.

Next Meeting and Future Agenda Items

The next JESG meeting will be **9 August 2022** starting at 10am.

Stakeholders are invited to submit agenda items and presentation material for this meeting by **29 July 2022** or any future meetings to the Technical Secretary by emailing: <u>box.europeancodes.electricity@nationalgrideso.com</u>.

Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

| Sta | Standing Actions | | | |
|-----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|------------------|--------------|
| ID | Торіс | Lead Party | Status | Source |
| S1 | Continue to review the membership of the JESG and engage additional industry parties where appropriate. | JESG Chair | Standing Item | JESG S3 |
| S2 | Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code. | NGESO / Ofgem / BEIS | Standing Item | JESG S1 |
| S3 | Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies. | BEIS / Ofgem / Industry parties with European parent companies | Standing Item | ECCAF 3/2 |

| New & Open Actions | | | | |
|--------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------|-----------------------------------------------------------------------------------------------------------------|
| ID | Торіс | Lead Party | Status | Update |
| 6-1 | CEP Article 6(4) update - Pricing Methodology walk through - Publish a statement of approach on the treatment of the maintenance of a "Legacy" product versus the treatment of a "New" product. | Joseph Henry (NGESO) | Open | |
| 6-2 | CEP Article 6(4) update - Pricing Methodology walk through – To share details of BEIS current position around "Pay as Cleared" | Camille Gilsenan (NGESO) | Open | Raised with BEIS but more context is needed before they can provide a position |

| Recen | Recently Closed Actions | | | |
|-------|-------------------------|------------|--------|--------|
| ID | Торіс | Lead Party | Status | Update |
| | | | | |

| Meeting Attendees | | |
|-------------------------|--------------------------|--|
| Name | Company | |
| Garth Graham | Chair | |
| Andrew Hemus | JESG Technical Secretary | |
| Sudharsana Govindaswami | Cummins | |
| Paul Youngman | Drax | |
| Howard Wright | Epex Spot | |
| Christian Parsons | NGESO | |
| Louise Trodden | NGESO | |
| Camille Gilsenan | NGESO | |
| Jamie Webb | NGESO | |
| Stephen Wright | NGESO | |
| Alexander Aristodemou | NGESO | |
| Lisa Waters | Waters Wye Associates | |