

Action No.	Status	Action	Date raised	Owner	Due	Comments and Updates
2	Open	Is there any impact on the CUSC or the BSC? SQSS impact	18-May	Workgroup		CUSC- see action 6. BSC- may require a simple code change to match the GC defined ter Update from Jeremy Caplin: Definition to "Small" as a MW value or alternatively a minor in BSC Raise a question for JC in terms of BSC systems (Elexon) Ongoing – 27/4/22 24/5/2022 - ongoing can depend on solution, will assess against each solution taking forward to consultation
6	Open	Is there a connection condition in line with CUSC 6.5.1 refers to small, medium and large power stations which by inference relates to registered capacity, and linkages to the Grid Code.	18-May	Workgroup	14 Dec	NA to talk to PM and ESO legal team regarding this. Could this be something we need to bring to the CACoP meeting? NA to provide updates at the next WG meeting on 14 December 2021 18/3/22 RR to connect in with ESO legal to gain their views 27/4/22 - RR to pick up with Alex in legal by WG 13 17/5/2022 – RR awaiting on ESO legal response 20/5/2022 - RR, BJO, AJ & DH met with legal and confirmed no connection condition as refers to what outlined in the Grid code 24/5/2022 - referral to medium embedded power station in CUSC? impact on this change – potential change in the CUSC
26	Open	SOGL what was in the original proposal	14 Dec	TJ/GG		TJ and GG to discuss (nice to have) ENTSOE to Acer submission

					<p>Action completed by ESO (TJ) but update required from ENTSOE</p> <p>Awaiting response but ESO have reached out to EU codes team</p> <p>27/4/22 - Ongoing trying to get answer back from ENTSO-E required documentation submitted</p> <p>24/5/2022 - AJ has chased ENTSO-E again</p>
30	Open	Nisar to check with the SQSS Panel rep in Code Admin on the impact of GC0117 on SQSS	08 Feb 22	NA	<p>RR to pick this up</p> <p>27/4/22 - cross code impact meeting set up prior to consultation</p> <p>17/5/2022 – RR awaiting response back from code admin SQSS panel rep</p> <p>24/5/2022 - depending on the solution, may need a small consequential SQSS mod raising by ESO</p>
33	Open	The ESO needs to properly articulate in the WG report the potential number of customers to be impacted under each potential scenario	08 Feb 22	TJ/DH/ESO reps	<p>RR to pick up in report writing</p> <p>27/4/22 RR gain Dan from IT on this</p> <p>24/5/2022 - Dan aware required for WG report and date of this</p>
34	Open	Gauge the appetite for making a decision in the near term vs the medium and long term in relation to the solutions being discussed. Should we do things now or should we wait based on wider thinking in terms of implementation. What is the overall strategy for GB?	08 Feb 22	Paul Drew (Ofgem)	<p>An ongoing request to consider and update the WG as and when information arises</p> <p>27/4 22 – Ongoing</p> <p>24/5/22 - Ongoing</p>
36	Open	Strategic direction for this mod is that if it helps resolve	22 Feb 2022	Paul Drew (Ofgem)	<p>An ongoing request to consider and update the WG as and when information arises</p>

		issues for industry then it would add additional costs for the ESO in terms of resource then can Ofgem provide any clarity on this?				27/4/22 - Ongoing 24/5/22 - Ongoing
41	Closed	Consideration of setting up a workshop for smaller generators to advise them on the detail of this mod and encourage consultation responses	27 April 2022	RR,BJO, AJ & DH	ASAP	To be set up for w/c 11 th July once consultation issued on 7 th July 24/5/2022 - not set up yet but in progress to discuss and get a date confirmed 24/5/2022 – RR to agree a date with ESO w/c 11 th July and send date agreed to WG of webinar and set up in diary 16/6/22 - set up and link shared with workgroup
49	Closed	Linked to Action 2, RR to gain a new BSC rep to come to the next WG meeting to understand any of the solutions impact on BSC if any	24 May 2022	RR	23 June 2022	16/6/22 - Nick Reubin confirmed as new BSC rep from Elexon
50	Closed	RR to share RDP presentation slides	24 May 2022	RR	ASAP	16/6/22 - shared with WG summary
51	Closed	RR to input showstopper meeting for 4 th July as WG agreed	24 May 2022	RR	ASAP	16/6/22 - in diaries 1pm-3pm on 4/7/22
52	Closed	Code Admin & ESO to align all documentation including legal text to remove options and add in original, WACM or alternative	24 May 2022	RR, BJO, AJ & DH	ASAP	16/6/22 - completed and will share with consultation document
53	Closed	RR to contact MK, AC & GV workgroup members to gain	24 May 2022	RR	ASAP	16/6/22 - shared eventbrite link for webinar

		contacts from small generators to invite to webinar				
54	Open	ESO to speak with ESO commercial team to check registered capacity change to legal text	24 May 2022	AJ & DH	ASAP	
55	Open	ESO to review and reshare updated registered capacity legal text following completion of action 54	24 May 2022	AJ & DH	Before 16 th June	
56	Closed	ESO to add into implementation & cost table the DNO costs	24 May 2022	AJ & DH	ASAP	16/6/22 - completed and shared with Workgroup
57	Open	Workgroup members RW,GV, AJ & DH to meet to discuss if any further significant stakeholder impacts need to be informed to the workgroup related to ToR i	24 May 2022	RW,GV, AJ & DH	23 June 2022	