

Meeting summary

Transmission Charging Methodologies Forum and CUSC Issues Steering Group 121

Date: 3/03/2022 Location: MS Teams

Start: 10:30 End: 11:15

Participants

Attendee	Company	Attendee	Company
Jenny Doherty (JD)	NGESO (Chair)	Andrew Hemus (AH)	NGESO (Tech Sec)
Paul Mullen (PM)	NGESO Code Administrator (Presenter)	Grahame Neale (GN)	NGESO (Presenter)
Robert Longden (RL)	Cornwall Insight	Grace March (GM)	Sembcorp
Edda Dirks (ED)	SSE	Dennis Gowland (DG)	Fairwind
Claire Caple (CC)	EON	Simon Vicary (SV)	EDF
Kyran Hanks (KH)	Waters Wye	Paul Jones (PJ)	Uniper Energy
Deborah MacPherson (DW)	Scottish Power	Nick Everitt (NE)	National Grid ESO
Nicola Fitchett (NF)	RWE	Sean Donner (SD)	National Grid ESO
Daniel de Wijze (DW)	Renewable UK	Ken Doyle (KD)	National Grid ESO
Damian Clough (DC)	SSE	Andrew Havvas (AHa)	National Grid ESO
Shannon Murray (SM)	Ofgem	Daniel Hickman (DH)	National Grid ESO
Matt Wootton (MW)	National Grid ESO	Karen Kelly (KK)	National Grid ESO
Steven McKnight (SM)	Engie UK	Rustam Majainah (RM)	SSE Energy Services
Chia Nwajagu (CN)	Orsted	Karen Thompson-Lilley (KTL)	National Grid
Alan Currie (AC)	Ventient Energy	James Stone (JS)	National Grid ESO
Mark Harland (MH)	EON	Niall Coyle (NC)	EON

Josh Logan (JL)	Drax	Paul Youngman (PY)	Drax
Nicola White (NW)	National Grid ESO	Nicolas Lescal (NL)	Ocean Winds
Jo Zhou (JZ)	National Grid ESO	Joseph Underwood (JU)	KPMG
Nick George (NG)	National Grid ESO	Harriet Harmon (HH)	Ofgem
Niall Stuart (NS)	Hutcheson Associates	Matt Cullen (MC)	EON
Sarah Chleboun (SC)	National Grid ESO	Ander Madariaga (AM)	Ocean Winds
Cameron Miller (CM)	Zenobe	Laurence Copson (LC)	Zenobe
Donald Fu (DF)	Zenobe		

Agenda, slides and modifications appendices

<https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc/tcmf-cisg>

TCMF and CISG

Please note: These notes are produced as an accompaniment to the slide pack presented which can be found here: <https://www.nationalgrideso.com/document/245281/download>

Meeting Opening – Jenny Doherty, National Grid ESO

JD opened the meeting providing an overview of the agenda items for discussion, asked for any AOB items and reviewed the Action Item log which has been updated further below accordingly.

Code Modifications Update - Paul Mullen, Code Administrator National Grid ESO

PM shared details of the progress of current modifications. See slides for more detail.

Discussion themes / Feedback

ED asked with the expected decision on CMP343 due 1st April, will CMP363/364 restart soon. PM shared with TCMF that the current plan is for the revised timeline (with the final Workgroup scheduled for 27 April 2022) for CMP363/364 to be shared with Workgroup and be presented to the March 2022 panel. ED also brought TCMF's attention to a TNUoS TCR impact guidance note issued by NGESO in October 2021 that referred to charging arrangements for mixed demand sites and that had perhaps been issued prematurely and pre-empted decisions on CMP363/364.

ACTION: ID 22-1 – NGESO to check October 2021 note and to update TCMF via the TCMF mailing list when information available and update TCMF at next meeting.

Update: Advice was issued 7 March which can be found in the communication [here](#) and in the actions log below.

TNUoS call for evidence - next steps – Grahame Neale, National Grid ESO

GN shared details of the TNUoS call for evidence - next steps. See slides for more detail.

Discussion themes / Feedback

Stakeholders raised the following points with regards to any future Task Forces:

- How can I contribute?
- What are the commitment requirements for Task Force members?
- What interaction will any Task Forces have with the DUoS SCR?
- Is this an Ofgem run process or delegated to the ESO?
- Is there enough resource within NGESO to progress Task Forces alongside BAU?
- Several stakeholders thought Ofgem should have a critical role and actively shape the debate during any Task Forces.

In response to above points HH explained that the Terms of Reference, the outputs, and expectations are currently being refined. The BSUoS Task Forces are a reference point for us but still working through the details. There are still questions, for example could be multiple Task Forces running alongside each other or held sequentially and would these require the same or different members. A further communication from Ofgem will be issued in 4-5 weeks' time. HH then clarified that any Task Force interaction with the DUoS SCR in the near- and short-term would be limited but would be more critical in the longer term when looking at markets and system changes. HH clarified that NGESO have been asked to chair and be the secretariat for the Task Forces but envisaged Ofgem being involved in the debate. GN shared that NGESO resourcing is forming part of the ongoing discussions with Ofgem, but that NGESO are looking to resource these Task Forces alongside BAU.

AOB

TNUoS Tariffs 5 Year View: Timing & Sensitivities

SC shared details of the TNUoS Tariffs 5 Year View: Timing & Sensitivities and asked for feedback on whether to delay publishing from March to April to allow more certainty on the pending decision for TDR (CMP343) and the sensitivities to be tested. See slides for more detail. There was discussion both with parties supporting a delay to have greater certainty, and other preferring a publication as soon as possible particularly for CFD inputs. It was also suggested that without a clear consensus, then the ESO should potentially remain with the planned timeline.

There was a question regarding how the expansion constant will be included in the 5 year forecast. GM commented that CMP375 and CMP316 not nearly developed enough to be categorically added as a sensitivity but that the Expansion Constant should be included. Therefore, NGESO should be careful when phrasing the Expansion Constant sensitivity to show a NGESO view of what could happen, not a prediction of the outcome of CMP315/375.

CMP381

JD shared that the first credit notes related to CMP381 were sent out Friday 4 March for January.

Action Item Log

Action items: In progress and completed since last meeting

ID / Month	Agenda Item	Description	Owner	Notes	Target Date	Status
21-10 / Dec 21	BSUoS Operational Update	Share proposed approach for NGESO incentive recovery in future years.	NE		Mar 22	Closed
21-12 / Dec 21	ESO Bad Debt Recovery	Update on BSUoS and TNUoS bad debt running total.	JM	Current balance £12m, with a forecast at year end of £14m	Mar 22	Open
22-1 / March 22	Code Modifications update	Check TNUoS TCR impact guidance note issued by NGESO in October 2021 and to update TCMF via the TCMF mailing list when information available and update TCMF at next meeting.	JD	Advice was issued 7 March which can be found in the communication here	Apr 22	Open