Current CUSC Modifications

WG - Workgroup
ConS – Consultation
WG ConC – Workgroup Conclusion
CA – Code Administrator Consultation
DRMR – Draft Final Modification Report

	Nov	Dec	Jan	Feb	March	April	May
Charging modifications							
CMP250 - Stabilising BSUoS with 12 month notice period (Drax Power)	WG ConC	WG ConC	WG ConC	CA ConS	DFMR	With Authority	With Authority
CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)	With Authority	With Authority					
CMP261 - Gen Rec to remain <€2.5 EU regulation compliant (SSE)	CA ConS, DF MR	With Authority	With Authority				
CMP264/265/269/270 - Embedded Generation Triad Avoidance Standstill (Scottish Power) /Gross charging of TNUoS for HH demand where embedded generation is in Capacity Market (EDF)	CA ConS, DF MR	With Authority					
CMP266 - Removal of Demand TNUoS charging as a barrier to future elective Half Hourly settlement (National Grid)	CA ConS, DFMR	With Authority					
CMP267 - Defer recovery of BSUoS costs, after they exceed £30m, arising from IAE raised in charging year, over 2 charging years (EDF)	With Authority						
CMP268 - Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits (SSE)	DF MR, With Authority						
CMP271/274 - Improving the cost reflectivity of demand transmission charges (RWE) / Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS (UK Power Reserve)	WG Mod Dev	WG Mod Dev	WG Mod Dev	WG Cons	WG ConC	WG ConC	CA ConS
Non-charging modifications							
CMP237 - Response Energy Payment for Low Fuel Cost Generation							

WG Mod Development → WG Cons → WG Conclusion → CA Cons → DFMR → FMR to Authority

WG Report to CUSC Panel

Panel recommendation / determination vote

Implementation