

CUSC Modifications Panel Meeting

Headline Report

Meeting Name: CUSC Modifications Panel Meeting
Meeting No: 199
Date of Meeting: 25 November 2016
Venue: National Grid House, Warwick



Any Questions?

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1 Introduction

Welcome to the CUSC Panel Headline Report. This shall be produced after every CUSC Panel meeting and aims to provide all of our key stakeholders / interested parties with an overview of the headlines and key decisions the Panel are currently managing. Full minutes of the meeting will be produced and approved at the next meeting of the CUSC Panel and will then be published on the website.

All presentations given at this Modifications Panel meeting can be found in the Modifications Panel area on the National Grid website¹

We would welcome any comments you may have.



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2 Minutes of Previous Meeting

The minutes from the meeting held on 18 October 2016, 25 October 2016 and 28 October 2016 were approved subject to changes and will be made available on the National Grid website.

3 New CUSC Modification Proposals

There were no new modification proposals.

4 CUSC Modifications Panel Recommendation Vote

The Panel voted on 6 modifications:

CMP261 'Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with the €2.5/MWh annual average limit set in EU Regulation 838/2010 Part B (3)'.

This proposal aims to ensure that there is an ex post reconciliation of the TNUoS paid by GB generators during charging year 2015/16 which will take place in

¹ <http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/CUSC/Panel-information/Panel-meeting-dates-and-documents-2016/>

Spring 2016 with any amount in excess of the €2.5/MWh upper limit being paid back, via a negative generator residual levied on all GB generators who have paid TNUoS during the period 1st April 2015 to 31st March 2016 inclusive.

The Panel voted on CMP261 against the Applicable CUSC Objectives.

The majority of Panel members agreed that the Original and WACM1 was better than the baseline. The majority of the Panel recommended WACM1 as being the best option with five votes.

CMP264 'Embedded Generation Triad Avoidance Standstill'

This proposal has been raised by Scottish Power and seeks to change the Transport and Tariff Model and billing arrangements to remove the netting of output from New Embedded Generators until the Authority has completed its consideration of the current electricity transmission Charging Arrangements (and any review which ensues) and any resulting changes have been fully implemented.

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CMP269 'Potential consequential changes to the CUSC as a result of CMP264'

This modification aims to address a number of consequential changes required to non-charging sections of the CUSC to reflect the CMP264 Proposal or any alternative proposals agreed by the CMP264 Workgroup.

The Panel voted on CMP264 and CMP269 against the Applicable CUSC Objectives. The Panel agreed by majority that WACM1, WACM2, WACM3, WACM4, WACM5, WACM6, and WACM7 were all better than the Baseline.

Most Panel members recommended WACM3 as being the best option; this was followed by WACM5.

CMP265 'Gross charging of TNUoS for HH demand where embedded generation is in Capacity Market'

This proposal has been raised by EDF Energy and specifically seeks to address the issue that half hourly metered (HH) demand for TNUoS purposes is currently charged net of embedded generation.

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CMP270 'Potential consequential changes to the CUSC as a result of CMP265' This modification aims to address a number of consequential changes required to non-charging sections of the CUSC to reflect the CMP265 Proposal or any alternative proposals agreed by the CMP265 Workgroup.

The Panel voted on CMP265 and CMP270 against the Applicable CUSC Objectives. The Panel agreed by majority that WACM1, WACM2, WACM3, WACM4, WACM5, WACM6, and WACM7 were all better than the Baseline.

Most Panel members recommended WACM3 and WACM5 as by being the best.

CMP266 'Removal of Demand TNUoS charging as a barrier to future elective Half Hourly settlement' This proposal seeks to prevent double charging of TNUoS for a meter electing to be HH settled, all demand within Measurement Class F & G will be charged under the TNUoS NHH methodology from April 2017 up until HH settlement is mandatory for all consumers.

The Panel voted on CMP266 against the Applicable CUSC Objectives. Overall, the majority of Panel members considered the Original, WACM1 and WACM5 as better than the baseline, followed by WACM2, WACM3, WACM6 and WACM7.

For Vote 2, the Panel's view was split as to which option was the best. Most Panel members recommended WACM5 as the best receiving three votes. This was followed by WACM1, WACM6 and WACM7 receiving two votes each.

5 Authority Decisions

There have been four Authority decisions this month.

The Authority have **approved CMP237 'Response Energy Payment for Low Fuel Cost Generation'**

The Authority have **rejected CMP243 'A Fixed Response Energy Payment option for all generating technologies'**

The Authority have **rejected CMP259 'Clarification of decrease in TEC as a Modification'**

The Authority have **rejected 'CMP262 'Removal of SBR/DSBR Costs from BSUoS into a "Demand Security Charge'**

6 Next Meeting

The next Panel meeting will take place on 14 December 2016 at National Grid House, Warwick.