

Agenda

Meeting name CMP286/287 Workgroup 6

Date of meeting: 17 September 2018

Time: 10.00- 15.00

Location: National Grid House Warwick (G2-03)

Teleconference: WebEx details to be circulated to Workgroup

Item	Topic	Lead
1	Introductions and meeting objectives	JH
2	Review of actions	All
3	Continuation of RFI data analysis – apply volumes, market share weighting and establish notional benefit to the consumer	All
4	Changes to Business Processes	All
5	Transitional Arrangements	All
6	Legal Text	All
7	Potential Alternatives	All
8	Review WG Report/ Agree questions for Workgroup Consultation	All
9	Areas for future work and next meeting date	All

Workgroup Membership		
Name	Company	Role
Joseph Henry	Code Administrator	Chair
Shazia Akhtar	Code Administrator	Technical Secretary
Daniel Hickman (Proposer)	npower	WG Member
Harriet Harmon	National Grid Rep	WG Member
Andy Colley	SSE	WG Alternate
Robert Longden	Cornwall Energy	WG Member
Binoy Dharsi	EDF	WG Member
Peter Bolitho	Waters Wye	WG Member
Karl Mayron	Haven Power	WG Member
Gregory Edwards	Centrica	WG Member
James Anderson	Scottish Power	WG Member
Maz Alkirwi	SHEPD (Scottish Hydro Electric Power Distribution)	WG Member
Julie Scanlon	SHE Transmission	WG Member
Sean Hennity	Ofgem	Observer
Richard Woodward	NGET (TO)	Observer
Apologies		
Name	Company	Role
Garth Graham	SSE	WG Member

Terms of Reference	
Specific Area	Location within the report
a) Workgroup to consider the decision rationale for rejecting CMP244 and how CMP287 will address these	
b) Understand the level of fixing in the market place and identify those consumers that would benefit and those that would end up paying more	
c) Consider any consequential impacts on other Codes	
d) Consider the impacts on the outcome of the SCR and what the impacts may be in the way that demand is charged and this needs to be factored in and how fits into the TCR and the wider Charging Futures Forum	
e) Consider any if there are any wider issues to consider e.g. any potential Licence changes	

Applicable CUSC Objectives Use of System Charging Methodology (charging Mod)	
(a)	That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
(b)	That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);
(c)	That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;
(d)	Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc. Licence under Standard Condition C10, paragraph 1*; and
(e)	Promoting efficiency in the implementation and administration of the CUSC arrangements.

*Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

Approved Latest Timetable	
May to Oct 2018	Meetings 3-5 to draft Workgroup report
Oct 2018	Workgroup Consultation issued to the Industry (15WD)
Nov 2018	Meeting 6 - Workgroup view consultation responses
Nov/Dec 2018	Meetings 7 (and 8 if needed) - Agree options, finalise legal text and vote
18 January 2019	Workgroup Report issued to CUSC Panel
25 January 2019	CUSC Panel meeting to discuss Workgroup Report
29 January 2019	Code Administration Consultation Report issued to the Industry (15 WD)
22 February 2019	Draft FMR published for industry comment (5 Working days)
29 March 2019	Draft Final Modification Report presented to Panel
29 March 2019	CUSC Panel Recommendation vote
16 April 2019	Final Modification Report issued the Authority (25 WD)
12 May 2019	Indicative decision due date
1 July 2019	Decision implemented in CUSC (Start of next charging year)