

# CMP242 'Charging arrangements for interlinked offshore transmission solutions connecting to a single onshore substation'



CUSC Panel – 30<sup>th</sup> October 2015  
Jade Clarke

## Proposed CUSC Modification

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- CMP242 was raised by National Grid Electricity Transmission plc in March 2015.
- Aims to ensure there are appropriate charging arrangements within CUSC for offshore transmission networks that link two, or more, offshore substations.

## Workgroup Consultation

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- Three responses received to the Workgroup Consultation.
- No firm alternatives before Workgroup Consultation, only an updated Original Proposal.
- Majority supportive of CMP242.

# Proposed options

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## ■ Original and 2 WACMs agreed

- **Original:** The costs of the interlink circuit are shared between the generators, based on a formula representing the opportunity each generator has to use the interlink in the event of a single fault;
- **WACM1:** The formula is the same as the Original Proposal, however, there is an alternative for parties to negotiate how the costs of the interlink circuit are shared between the generators to take into account other factors.
- **WACM2:** The costs of the interlink circuit are shared between the generators as determined by negotiation between the generators only.

## Workgroup vote

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- The Workgroup voted;
  - Original and both WACMs better facilitate Applicable CUSC Objectives than baseline (unanimously).
  - Half the Workgroup voted that the Original Proposal is best option.
  - Half the Workgroup voted that WACM 1 is the best option.

## Workgroup Conclusions

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- Terms of Reference have been met
- Proposed legal text agreed by the Workgroup (circulated to Panel on 28<sup>th</sup> October)
- Implementation proposed as 10 working days after an Authority decision.

## Next Steps

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- The Panel is invited to:
  - Accept the Workgroup Report
  - Agree for CMP242 to progress to Code Administrator Consultation

# Proposed Timetable

<b>3<sup>rd</sup> November 2015</b>	<b>Issue CA Consultation</b>
<b>24<sup>th</sup> November 2015</b>	<b>CA Consultation closes</b>
<b>1<sup>st</sup> December 2015</b>	<b>Issue draft FMR for comment</b>
<b>8<sup>th</sup> December 2015</b>	<b>Deadline for comment</b>
<b>10<sup>th</sup> December 2015</b>	<b>CUSC Panel Papers Day</b>
<b>18<sup>th</sup> December 2015</b>	<b>Panel vote</b>
<b>21<sup>st</sup> December 2015</b>	<b>Issue FMR for final comment</b>
<b>4<sup>th</sup> January 2016</b>	<b>Deadline for comments</b>
<b>7<sup>th</sup> January 2016</b>	<b>Final Report sent to Authority for decision</b>
<b>11<sup>th</sup> February 2016</b>	<b>Indicative 25 day KPI for decision</b>
<b>25<sup>th</sup> February 2016</b>	<b>CMP242 Text Implemented (if approved)</b>