

CMP328

Wednesday 8 September 2021

Online Meeting via Teams

WELCOME



nationalgridESO

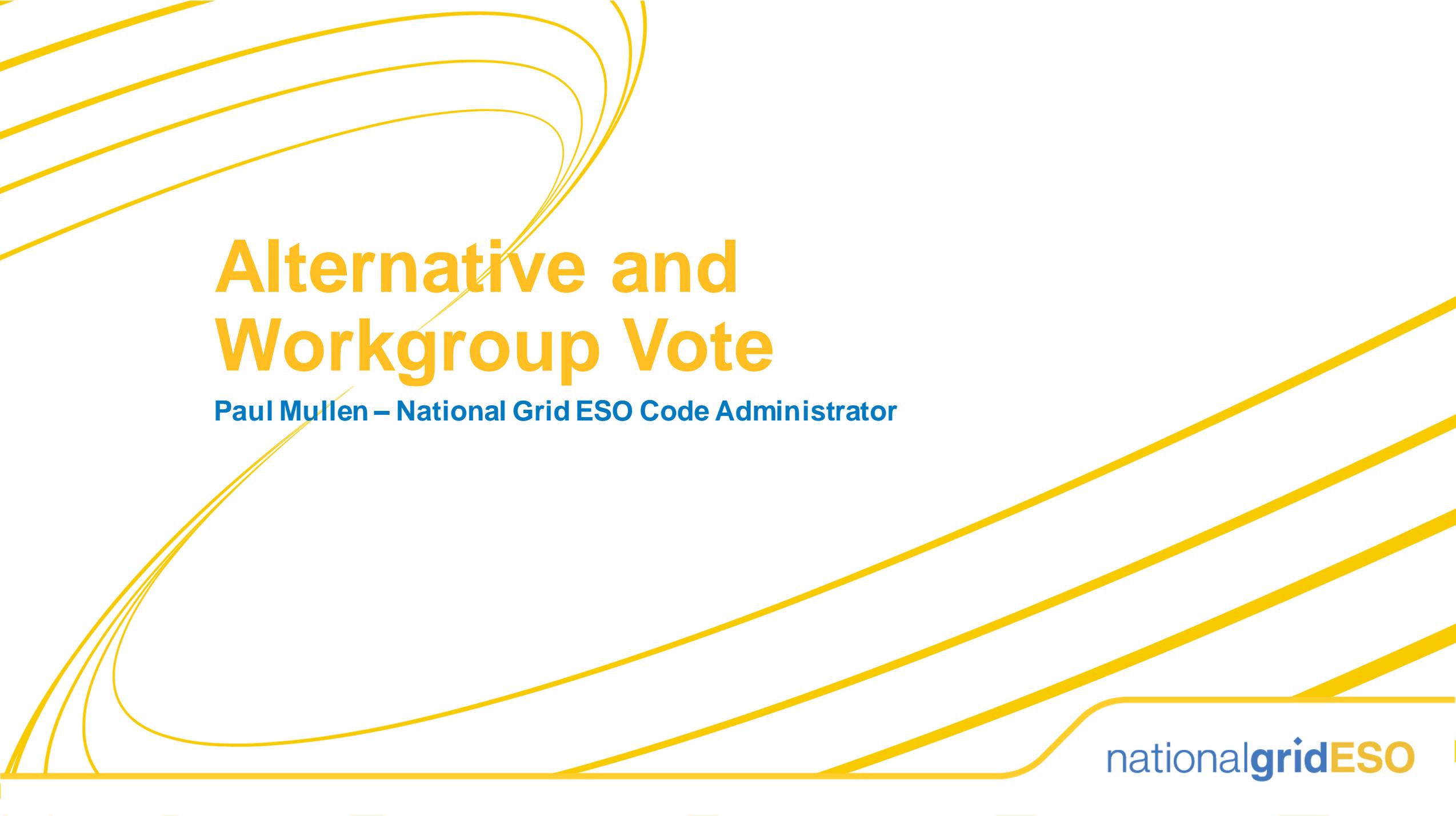
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Objectives and Timeline

Paul Mullen – National Grid ESO Code Administrator

Timeline for CMP328 – as of 14 July 2021

Milestone	Date
Workgroup Meeting 5 to review Workgroup Consultation responses, review ESO's alternative (and hold alternative vote on this solution), identify any other potential alternatives)	14 April 2021
Workgroup meeting 6 and 7 to finalise Proposer's solution, review any alternatives and review legal text	25 May 2021 (9am-1pm) and 16 June 2021 (10am – 3pm)
Workgroup meeting 8 Review Legal Text, Review Workgroup Report and identify gaps	14 July 2021 (12pm – 3pm)
Workgroup meeting 9 and 10 Finalise Legal Text, Exhibits, STC changes, Workgroup Report, hold alternative vote, agree that Terms of Reference have been met and hold Workgroup Vote	25 August 2021 (10am-3pm) and 8 September 2021 (10am-3pm)
Workgroup Report issued to Panel	16 September 2021
Workgroup Report presented to Panel	24 September 2021
Code Administrator Consultation (15 working days)	27 September 2021 to 18 October 2021
Draft Final Modification Report issued to Panel	21 October 2021
Draft Final Modification Report presented to Panel	29 October 2021
Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	2 November 2021
4 Submission of Final Modification Report to Ofgem	10 November 2021
Implementation Date	TBC (depends on solution)

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Alternative and Workgroup Vote

Paul Mullen – National Grid ESO Code Administrator

CMP328 – Can I vote? and What is the Alternative Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings

Stage 1 – Alternative Vote

- Vote on whether Workgroup Alternative Requests should become Workgroup Alternative CUSC Modifications.
- The Alternative vote is carried out to identify the level of Workgroup support there is for any potential alternative options that have been brought forward by either any member of the Workgroup OR an Industry Participant as part of the Workgroup Consultation.
- **Should the majority of the Workgroup OR the Chairman believe that the potential alternative solution may better facilitate the CUSC objectives than the Original proposal or the Baseline then the potential alternative will be fully developed by the Workgroup with legal text to form a Workgroup Alternative CUSC modification (WACM) and submitted to the Panel and Authority alongside the Original solution for the Panel Recommendation vote and the Authority decision.**

CMP328 – Can I vote? and What is the Workgroup Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings

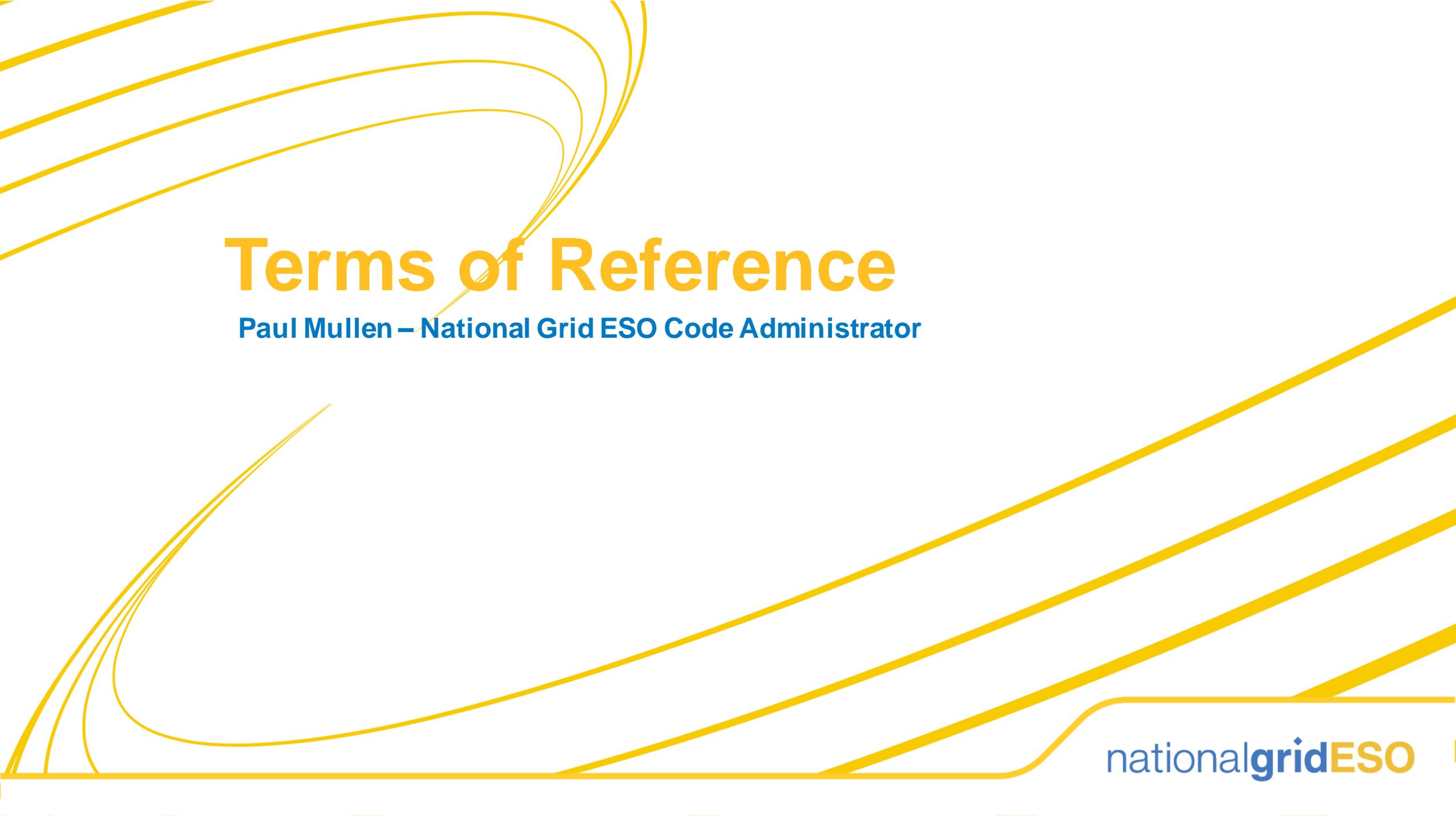
Stage 2 – Workgroup Vote

- 2a) Assess the original (if there are any) against the CUSC objectives compared to the baseline (the current CUSC)
- 2b) Where one or more WACMs exist, does each WACM better facilitate the Applicable CUSC Objectives than the Original Modification Proposal
- 2c) Vote on which of the options is best.

CMP328 Defect

Defect

Currently within the CUSC there is no mechanism or specific process covering arrangements for Transmission connections that could have an impact on the Distribution system. NGENSO have proposed utilising the Third Party Works process for this purpose. The Third Party Works process is not fit for this purpose and the defect identified, is the lack of a robust process to be used when a transmission connection triggers a distribution impact assessment.

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Terms of Reference

Paul Mullen – National Grid ESO Code Administrator

CMP328 Terms of Reference

Workgroup Terms of Reference	Location in Workgroup Report
a) Consider EBGL implications	None – see “Interactions” section
b) Evaluate the suitability of how impacts of transmission connections to distribution networks are assessed currently to identify perceived gaps and improvements, in order to define a comprehensive repeatable and consistent methodology	“Workgroup Discussion on Proposer’s Solution” section – various discussion on the pros and cons of the Distribution Impact Assessment and Third Party Works
c) Develop the proposed arrangements for a Distributional Impact Assessment type process for connecting the new user; consider existing requirements of other directly connected users inclusive of scope, roles and responsibilities and compliance processes.	“Workgroup Discussion on Proposer’s Solution” section
d) Consider how the TSO and relevant network operator will ensure they coordinate and agree the connection requirements with the generation, storage or demand user.	“Workgroup Discussion on Proposer’s Solution” section
e) Consider if the constraint payment arrangements in the CUSC need to be updated.	“Workgroup Discussion on Proposer’s Solution” section – “Clean Energy Package (CEP) / Compensation Arrangements”
f) Consider if the substantial modification requirements e.g. RFG, DCC etc. will apply to the DSO or the existing generation or demand User in terms of seeking to amend their respective connection agreements.	“Workgroup Discussion on Proposer’s Solution”
g) Consider cross-code impacts, notably on STC.	“Interactions” section
h) Consideration of the interaction and impacts of changes in distributed generation/storage/demand on one distribution system upon another distribution system on generation/storage/demand connected to its system.	“Workgroup Discussion on Proposer’s Solution” section