

# CMP363/364

## Monday 6 September 2021

Online Meeting via Teams

# WELCOME



nationalgridESO

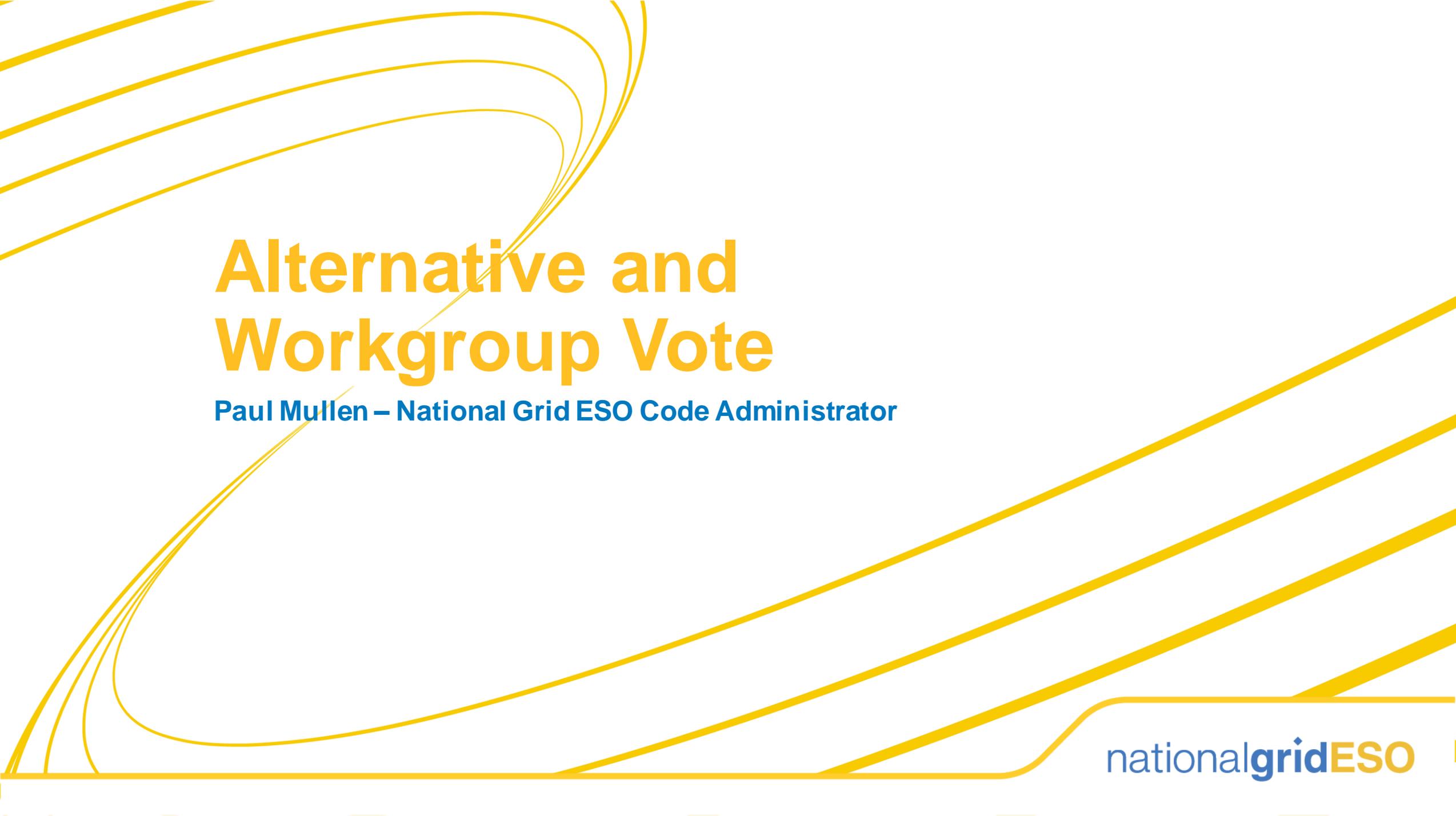


# Objectives and Timeline

Paul Mullen – National Grid ESO Code Administrator

# Timeline for CMP363 and CMP364 V4 as at 10 June 2021

Milestone	Date	Milestone	Date
Workgroup Nominations (15 working days)	1 March 2021 to 5pm on 22 March 2021	Panel sign off that Workgroup Report has met its Terms of Reference	24 September 2021
Workgroup 1 - Understand proposal and solution, agree timeline, agree terms of reference, agree WG Consultation questions + agree analysis for solution	8 April 2021 1 – 5pm	Code Administrator Consultation (15 Working Days)	27 September 2021 to 5pm on 18 October 2021
Workgroup 2 – Review solution, any analysis and discuss alternatives + agree Workgroup Consultation questions	19 April 2021 10 – 2pm	Draft Final Modification Report (DFMR) issued to Panel (5 working days)	21 October 2021
Workgroup 3 – Agree alternatives + finalise Workgroup Consultation	5 May 2021 10 – 2pm	Panel undertake DFMR recommendation vote	29 October 2021
Workgroup Consultation (15 Working Days)	7 May 2021 to 5pm 28 May 2021	Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	2 November 2021
Workgroup 4 and 5 Assess Workgroup Consultation Responses, develop alternatives, review legal text and carry out Alternative Vote	10 June 2021 and 12 July 2021 (11-2pm)	Final Modification Report issued to Ofgem	10 November 2021
Workgroup 6 – Finalise solution(s), review legal text	12 August 2021	Ofgem decision	TBC
Workgroup 7 – Review solution (s) and legal text following publication of CMP343 decision and hold Workgroup Vote	6 September 2021	Implementation Date	1 April 2023 (CMP363) / 10 working days after Authority Decision (CMP364)
Workgroup report issued to Panel (5 working days)	16 September 2021		

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# Alternative and Workgroup Vote

Paul Mullen – National Grid ESO Code Administrator

# CMP363/CMP364 – Can I vote? and What is the Alternative Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings

## Stage 1 – Alternative Vote

- Vote on whether Workgroup Alternative Requests should become Workgroup Alternative CUSC Modifications.
- The Alternative vote is carried out to identify the level of Workgroup support there is for any potential alternative options that have been brought forward by either any member of the Workgroup OR an Industry Participant as part of the Workgroup Consultation.
- **Should the majority of the Workgroup OR the Chairman believe that the potential alternative solution may better facilitate the CUSC objectives than the Baseline or Original then the potential alternative will be fully developed by the Workgroup with legal text to form a Workgroup Alternative CUSC modification (WACM) and submitted to the Panel and Authority alongside the Original solution for the Panel Recommendation vote and the Authority decision.**

# CMP363/CMP364 – Can I vote? and What is the Workgroup Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings

## Stage 2 – Workgroup Vote

- 2a) Assess the original (if there are any) against the CUSC objectives compared to the baseline (the current CUSC)
- 2b) Where one or more WACMs exist, does each WACM better facilitate the Applicable CUSC Objectives than the Original Modification Proposal
- 2c) Vote on which of the options is best.

# Terms of Reference

**Paul Mullen – National Grid ESO Code Administrator**

# CMP363/CMP364 – Terms of Reference

Workgroup Term of Reference	Location in Workgroup Report
a) Consider EBGL implications	Interactions section
b) Consider impact on consumers	TBC
c) Consider proposal that Sites with 'Mixed Demand' (i.e. combination of Final and Non-Final Demand) would be liable for the residual charges	Consideration of the Proposer's solution
d) Consider proposal that Final Demand Sites will be allocated to a Charging Band based on their combined Final and Mixed Demand	Consideration of the Proposer's solution
e) Clarify in the methodology that metering can be used to identify and separate 'pure' Non-Final Demand volumes from the volumes used for allocating a site to bands (if more than 1 band exists at transmission as per CMP343 WACMs)	Consideration of the Proposer's solution
f) Consider practicalities for metering arrangements for the solutions proposed	Consideration of the Proposer's solution – predominantly "2) Settlement Metering or Operational Metering"
g) Check whether the Declaration process (created by CMP319 and adapted by CMP334) needs to be enhanced as a result of this proposal and if so how.	Consideration of the Proposer's solution - "3) Declarations"
h) Identify any BSC or Grid Code barriers that would prevent metering configurations that the proposal looks to use.	Workgroup Considerations and Consideration of the Proposer's solution – "1) Clarify the arrangements for "complicated sites"
i) Consider interactions and consistency with related DCUSA change	Proposer's solution – "Transmission vs Distribution arrangements" and Interactions section
j) Consider any inconsistencies in the current legal text e.g. in the definition of 'Final Demand Site' Ofgem believe that "All Users" should be replaced with "For Users"	Annex 5