

## Second Code Administrator Consultation Response Proforma

### CMP370: Revision of the connection offer acceptance period for interactive connection offers

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com) by **5pm on 20 July 2021**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact [Paul.j.mullen@nationalgrideso.com](mailto:Paul.j.mullen@nationalgrideso.com) or [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com)

Respondent details	Please enter your details
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#### I wish my response to be:

(Please mark the relevant box)

Non-Confidential

Confidential

*Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.*

#### For reference the Applicable CUSC (non-charging) Objectives are:

- The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;*
- Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;*
- Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency\*;* and
- Promoting efficiency in the implementation and administration of the CUSC arrangements.*

*\*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions	
1	<p>Do you have any comments on the proposed amended legal text for the definition of “Interactivity” (as set out in the Second Code Administrator Consultation section of this document)?</p> <p>We believe the inclusion of ‘Total System which comprises the’ to the amended legal text causes ambiguity.</p> <p>Total System is a defined term but following it with the words ‘which comprises the’ implies that the subsequent wording is what is meant by Total System, which doesn’t align with the defined term. We therefore think the wording ‘Total System which comprises the’ is superfluous, misleading and should be deleted.</p> <p>“<b>Interactivity</b>” means where there are two or more applications for connection and/or use of system which would be using or connecting to the same part of the <del>Total System which comprises the</del> existing or future <b>NETS</b> and/or <b>Distribution System</b> where not all the applicants can be connected, <b>Interactivity</b> is the process that determines the queue position of the applications that can be connected with or without further changes to the network;</p>