

CMP215 and CMP216



CUSC Panel – 22 March 2013

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Introduction

- CMP215 - Removal of references to TNUoS charges for Interconnector BM Units and requirement to provide Security Cover for BSUoS
- CMP216 - Removal of references to BSUoS charges for Interconnector BM Units
- Both raised by National Grid in January 2013.

CMP215 Defect

- GB ECM-26 removed the requirement for Interconnectors to pay TNUoS charges
- Section 9 of the CUSC has not been revised since the implementation of GB ECM-26
- Interconnector Users and Error Administrators are no longer obligated to have an Approved Credit Rating or provide Security Cover following the implementation of CMP202 which removed BSUoS charges for Interconnectors
- Exhibit F 'Use of System Application' and Exhibit H 'Use of System Interconnector Offer and Confirmation Notice' still request an Approved Credit Rating or Security Cover

CMP215 Solution

- Deletion of 9.10 – Use of System Charges – Transmission Network Use of System Charges
- Removal of references to TNUoS in 9.22.3 and 9.22.4
- Deletion of references to Security Cover and Credit Rating for Interconnector Users and Error Administrators in;
 - Exhibit F - The Connection and Use of System Code Use of System Application
 - Exhibit H - Use of System Interconnector Offer and Confirmation Notice
- Amendments to references in Section 11

CMP216 Defect

- Section 9 has not been revised following the implementation of CMP202 'Revised treatment of BSUoS charges for lead parties of Interconnector BM Units' and therefore still references BSUoS charges
- References to BSUoS charges cannot be removed until Final Reconciliation is complete (date to be confirmed by ELEXON). Until this point, BSUoS obligations are still valid for Users paying BSUoS charges prior to the implementation of CMP202

CMP216 Solution

- Following final reconciliation for BSUoS charges;
 - Removal of references to BSUoS in 9.19
 - Deletion of 9.22 – Use of system charges – Balancing Services Use of System Charges
 - Deletion of paragraphs 9.22.3 and 9.23.4

Interconnector User Guidance

- FAQs published 14 March 2013
- Types of agreements required and why they are needed.
- Liability for TNUoS and BSUoS
- Links to agreements and fees involved
- Timescales
- Contact details

Code Administrator Consultations

- 2 Responses received to both Consultations
- Both supportive of CMP215 and CMP216
- Both supportive of implementation approach

National Grid View CMP215

- National Grid supports the implementation of CMP215 as it better facilitates Applicable CUSC Objective (a) by improving clarity for CUSC Parties in line with the implementation of GB ECM-26 and CMP202.

National Grid View CMP216

- National Grid supports the implementation of CMP216 as it better facilitates Applicable CUSC Objective (a) by improving clarity for CUSC Parties in line with the implementation of CMP202 in August 2012.

CMP215 Implementation

- Appeal Window Commences **22 March 2013**
- Appeal Window Closes **16 April 2013**
- Pending any appeals, CMP215 will be implemented 10 working days after the Appeal Window Closes – on **1 May 2013**.

CMP216 Implementation

- Appeal Window Commences **22 March 2013**
- Appeal Window Closes **16 April 2013**
- CMP216 cannot be implemented until Final Reconciliation for BSUoS charges in **November 2013**.
- Further information will be circulated on an implementation date which will be as soon as practicably possible after Final Reconciliation.

Panel Determination Vote CMP215

- a) The efficient discharge by the licensee of the obligations imposed upon it under the Act and by this licence;
- b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;
- c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.

Panel Determination Vote CMP216

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- b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;
- c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.