

**Code Administrator Consultation Response Proforma****CMP373: Deferral of BSUoS billing error adjustment**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com) by **12pm on 13 May 2021**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration by the Workgroup.

If you have any queries on the content of this consultation, please contact [Paul.j.mullen@nationalgrideso.com](mailto:Paul.j.mullen@nationalgrideso.com) or [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com)

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**For reference the Applicable CUSC (charging) Objectives are:**

- a. *That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*
- b. *That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);*
- c. *That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;*
- d. *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency \*; and*
- e. *Promoting efficiency in the implementation and administration of the system charging methodology.*

*\*Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).*

Please express your views in the right-hand side of the table below, including your rationale.

Code Administrator Consultation questions		
1	Do you believe that the CMP373 Original Proposal better facilitates the Applicable Objectives?	Yes.
2	Do you support the proposed implementation approach?	<p>Yes. To Recover the £33,163,790.21 underbilled trading activities costs from Financial Year (FY) 2020/2021, incurred 30th Sep 2020 - 9th Mar 2021 settlement days.</p> <ul style="list-style-type: none"> <li>• Be invoiced in the FY 2021/2022 Settlement Final (SF) Run, between 1 October 2021 to 31 March 2022 (Settlement Days)</li> <li>• Via socialize costs, volume weighted across the day through each settlement period.</li> </ul>
3	Do you have any other comments?	<p>We are supportive that this approach. Concurring that recovery between Oct 21 - Mar 22 is likely to mean the same (or similar parties) will face the deferred costs as would have been the case in 2020/2021, that socialization is simpler and aligns with Default Tariff Cap dates.</p>