nationalgridESO

Timely Connections Report

1st April 2020 – 30th September 2020

Contents

Introduction

About the Timely Connections Report ("the Report")

The Report provides analysis of the new 179 licensed offers which have been made by National Grid, for the period 1st April 2020 – 30th September 2020.

The Report provides information on the factors that influence the connection dates being offered to customers and the timescales for connection by ETYS* region. It also provides information on the type of generation seeking to connect.

In this Report, we have included a section which looks at offers made under Connect and Manage arrangements and the average estimated advancement timescales provided to customers as a result of a Connect and Manage offer.

Previous copies of the Report can be found via the following link:

https://www.nationalgrideso.com/connections/registers-reports-and-guidance

*Link to ETYS

https://www.nationalgrideso.com/document/157451/download

Key findings in this period

Overall the number of offers has decreased in this reporting period from 220 to 179. The number of offers made have fallen across all three TO areas with the largest decrease in offers made by National Grid ESO seen in Northern Scotland.

In Scotland, there has been a 27% decrease in offers from the previous reporting period, however a 20% increase over the same reporting period last year. 50% of offers issued in Scotland met the requested connection date. In England & Wales there has been a 10% decrease in the number of offers issued from the previous reporting period but an 83% increase on the same reporting period last year, again with 50% of offers issued meeting the requested connection date. This includes offers provided with access restrictions which facilitated an earlier date than would have otherwise been provided.

Feedback

We are continuing to review the content and format of this Report and therefore, your views are important to us. If you would like to provide feedback or have any questions regarding this Report, then please do not hesitate to contact us via the following email address:

transmissionconnections@nationalgrideso.com

Illustrative Connections Timescales

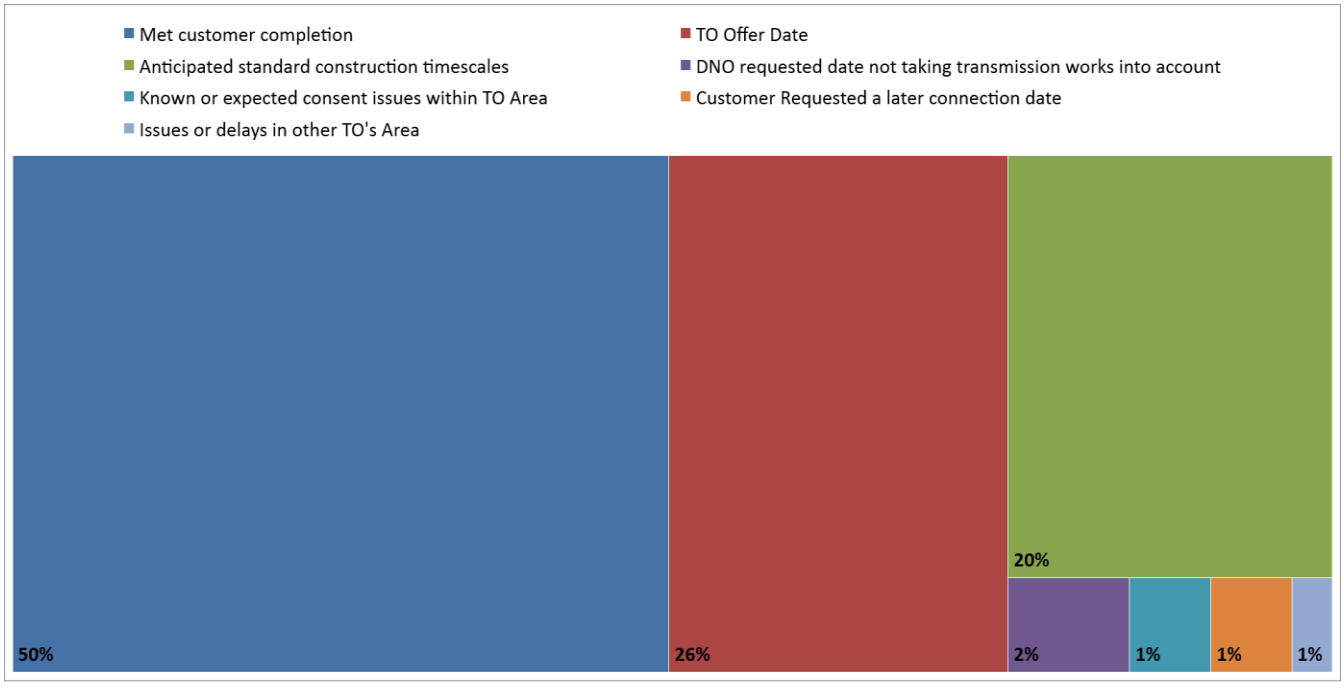
Customer Requested date vs. Date offered and average difference

The table below shows the number of offers made by ETYS region, the number where the connection date offered was later than that which the customer requested and the average connection date difference (in months) for Transmission and Distribution connections:

ETYS Region	No. of Offers made in period	No. with later connection date than requested	Average connection date difference for Transmission (months)	Average connection date difference for Distribution (months)
SP Transmission	49	30	19	18
SHE Transmission	33	11	10	19
West England & Wales	40	22	22	-
Southern England	25	13	17	-
Eastern England	16	6	17	-
Northern England	16	7	17	-
Grand Total	179	89	N/A	

Factors that have influenced connection dates offered

The chart below shows a summary of those factors that have influenced the connection dates which have been offered during this period:



Size and Type of Connection Offers

Offers made by connection type

ETYS Region	No. of Offers made in period	Renewable	Non-Renewable	Demand	Interconnector
SP Transmission	49	25	10	14	0
SHE Transmission	33	20	12	0	1
West England & Wales	40	18	16	6	0
Southern England	25	12	8	5	0
Eastern England	16	9	5	1	1
Northern England	16	3	6	6	1
Grand Total	179	87	57	32	3

Note: The classification “Renewable” includes low carbon technology

The data shows that there continues to be significant interest in applications for (or modifications related to) renewable projects in Scotland. Applications in England and Wales remain for a broader spectrum of technology types.

Offers made by generation size

ETYS Region	No. of Small Offers made	No. of Medium Offers made	No. of Large Offers made	No. of Demand Offers made
SP Transmission	11	0	24	14
SHE Transmission	9	0	24	0
England & Wales	18	25	36	18

Notes - does not include interconnectors and the majority of the ‘Demand’ offers in England and Wales relate to ‘small’ Embedded Generation rather than new demand connections. In terms of sizes the classification is as follows:

- A “Small” generator is a site that is: <10MW in SHE Transmission, <30MW in SP Transmission, <50MW across the England and Wales regions.
- A “Large” generator is a site that is: >10MW in SHE Transmission, >30MW in SP Transmission, >100MW across the England and Wales regions.
- The classification of “Medium” generator exists in the England and Wales regions and is a site that is >50MW and <100MW

Connect and Manage Offers

Number of C&M Offers made per ETYS Region and associated advancement timescales

ETYS Region	No. of C&M Offers made in the period	Average Advancement (in years)	Renewable	Non-Renewable*
SP Transmission	49	12.6	25	24
SHE Transmission	32	12.8	20	12
West England & Wales	40	7.3	18	22
Southern England	25	5.8	12	13
Eastern England	15	4.7	9	6
Northern England	15	12.3	3	12
Grand Total	176	9.3	87	89

All offers are made to customers based on Connect and Manage, which allows for a connection to be made ahead of when the identified wider transmission reinforcement works can be completed, as a result of the Connect and Manage derogation against the National Electricity Transmission System Security and Quality of Supply Standards.

*Non-Renewable includes Demand C&M Offers

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