

## Annex 9 Transmission Banding Analysis Assumptions

The following assumptions relate to the analysis in Annex 8:

- The list of BMUs used to inform the analysis are those which are identified as “Transmission connected demand” either through the ESO charge types or from the Future Energy Scenarios (FES) data sets.
- The MWh volume associated with each BMU is actual HH metered data from the 2019/20 Charging Year covering the period 01/04/2019 – 31/03/2020.
- For all BMUs, only volume from the settlement periods where the site was net importing have been including in the annual total volume.
- The total volume from all Final Demand Sites used to set tariffs in this example includes volumes from Unmetered Supplies.
- BMUs have been collected into sites, where they have matching BMU IDs (except for the number in the last digit of the ID).