

## Annex 15: CMP340 Legal Text

These are the definitions introduced to Section 11 of the CUSC to support implementation of the CMP343 solutions.

*All changes shown in **red text**. Note: “Maximum Import Capacity” is an existing CUSC definition so the changes proposed by CMP340 are in **red tracked changes**.*

### CMP340 Original

*Covers CMP343 Original, WACM1, WACM2, WACM3, WACM4 and WACM5*

Term	Definition
<b>“Transmission Demand Residual”</b>	the total sum of annual <b>Transmission Network Use of System</b> revenue to be recovered through the <b>Transmission Demand Residual Tariffs</b> from <b>Final Demand Sites</b> and <b>Unmetered Supplies</b> only;
<b>“Transmission Demand Residual Tariffs”</b>	the £/site <b>Transmission Network Use of System</b> tariffs or £/kWh <b>UMS Tariff</b> that are levied on <b>Final Demand Sites</b> and <b>Unmetered Supplies</b> only;
<b>“Residual Charging Group”</b>	a group of <b>Final Demand Sites</b> or <b>Unmetered Supplies</b> with similar connection characteristics for which <b>Charging Bands</b> may or may not be set for the purposes of recovering the revenue related to the <b>Transmission Demand Residual</b> . The list of <b>Residual Charging Groups</b> are; <ul style="list-style-type: none"><li>• Domestic,</li><li>• Low Voltage No Maximum Import Capacity (LV No MIC),</li><li>• Low Voltage with Maximum Import Capacity (LV MIC),</li><li>• High Voltage (HV),</li><li>• Extra High Voltage (EHV),</li><li>• Transmission</li></ul>

	<ul style="list-style-type: none"> <li>• Unmetered Supplies (UMS);</li> </ul>
“Charging Band”	a band containing sites from one of the <b>Residual Charging Groups</b> created for the purpose of <b>Transmission Demand Residual</b> charging in accordance with 14.15.137 of the <b>Connection and Use of System Code</b> ;
“Maximum Import Capacity”	as defined in the <b>Grid Code</b> and in relation to a particular <b>User</b> , as defined in its <b>Bilateral Connection Agreement</b>  <u>in the context of the <b>Charging Methodologies</b> it shall mean as defined in the <b>Distribution Connection and Use of System Agreement</b> ;</u>
“Unmetered Supply”	as defined in the <b>Balancing and Settlement Code</b> ;
“Profiled Unmetered Supply”	as defined in the <b>Balancing and Settlement Code</b> ;
“Equivalent Unmetered Supply”	as defined in the <b>Balancing and Settlement Code</b> ;
“UMS Tariff”	a <b>Transmission Demand Residual Tariff</b> levied on <b>Unmetered Supplies</b> ;

## **CMP340 WACM1**

*Covers CMP343 WACM6, WACM7 and WACM8*

Term	Definition
<b>“Transmission Demand Residual”</b>	the total sum of annual <b>Transmission Network Use of System</b> revenue to be recovered through the <b>Transmission Demand Residual Tariffs</b> from <b>Final Demand Sites</b> and <b>Unmetered Supplies</b> only;
<b>“Transmission Demand Residual Tariffs”</b>	the £/site <b>Transmission Network Use of System</b> tariffs or £/kWh <b>UMS Tariff</b> that are levied on <b>Final Demand Sites</b> and <b>Unmetered Supplies</b> only;
<b>“Residual Charging Group”</b>	a group of <b>Final Demand Sites</b> or <b>Unmetered Supplies</b> with similar connection characteristics for which <b>Charging Bands</b> may or may not be set for the purposes of recovering the revenue related to the <b>Transmission Demand Residual</b> . The list of <b>Residual Charging Groups</b> are; <ul style="list-style-type: none"><li>• Domestic,</li><li>• Low Voltage No Maximum Import Capacity (LV No MIC),</li><li>• Low Voltage with Maximum Import Capacity (LV MIC),</li><li>• High Voltage (HV),</li><li>• Extra High Voltage (EHV),</li><li>• Transmission</li><li>• Unmetered Supplies (UMS);</li></ul>
<b>“Charging Band”</b>	a band containing sites from one of the <b>Residual Charging Groups</b> created for the purpose of <b>Transmission Demand Residual</b> charging in accordance with 14.15.137 of the <b>Connection and Use of System Code</b> ;
<b>“Maximum Import Capacity”</b>	as defined in the <b>Grid Code</b> and in relation to a particular <b>User</b> , as defined in its <b>Bilateral Connection Agreement</b>  <u>in the context of the <b>Charging Methodologies</b> it shall mean as defined in the <b>Distribution Connection and Use of System Agreement</b> ;</u>
<b>“Unmetered Supply”</b>	as defined in the <b>Balancing and Settlement Code</b> ;

<b>“Profiled Unmetered Supply”</b>	as defined in the <b>Balancing and Settlement Code</b> ;
<b>“Equivalent Unmetered Supply”</b>	as defined in the <b>Balancing and Settlement Code</b> ;
<b>“UMS Tariff”</b>	a <b>Transmission Demand Residual Tariff</b> levied on <b>Unmetered Supplies</b> ;

<b>Term</b>	<b>Definition</b>
<b>“Metered Tariff Adjustment”</b>	a fixed £/site adjustment to the <b>Transmission Demand Residual Tariffs</b> excluding the <b>UMS Tariff</b> designed to mitigate the distributional impact of reducing the locational tariff elements to £0/kW or £0/kWh, without incentivising consumption over system peak;
<b>“Unmetered Tariff Adjustment”</b>	a fixed p/kWh adjustment to the <b>UMS Tariff</b> designed to mitigate the distributional impact of reducing the locational tariff elements to £0/kW or £0/kWh, without incentivising consumption over system peak;
<b>“Zonal Revenue Adjustment”</b>	the monetary value which represents the impact for any zone of reducing the locational tariff elements of the <b>Demand TNUoS</b> charge to £0/kW or £0/kWh;

## **CMP340 WACM2**

Covers CMP343 WACM9

Term	Definition
<b>“Transmission Demand Residual”</b>	the total sum of annual <b>Transmission Network Use of System</b> revenue to be recovered through the <b>Transmission Demand Residual Tariffs</b> from <b>Final Demand Sites</b> and <b>Unmetered Supplies</b> only;
<b>“Transmission Demand Residual Tariffs”</b>	the £/site <b>Transmission Network Use of System</b> tariffs or £/kWh <b>UMS Tariff</b> that are levied on <b>Final Demand Sites</b> and <b>Unmetered Supplies</b> only;
<b>“Residual Charging Group”</b>	a group of <b>Final Demand Sites</b> or <b>Unmetered Supplies</b> with similar connection characteristics for which <b>Charging Bands</b> may or may not be set for the purposes of recovering the revenue related to the <b>Transmission Demand Residual</b> . The list of <b>Residual Charging Groups</b> are; <ul style="list-style-type: none"><li>• Domestic,</li><li>• Low Voltage No Maximum Import Capacity (LV No MIC),</li><li>• Low Voltage with Maximum Import Capacity (LV MIC),</li><li>• High Voltage (HV),</li><li>• Extra High Voltage (EHV),</li><li>• Transmission</li><li>• Unmetered Supplies (UMS);</li></ul>
<b>“Charging Band”</b>	a band containing sites from one of the <b>Residual Charging Groups</b> created for the purpose of <b>Transmission Demand Residual</b> charging in accordance with 14.15.137 of the <b>Connection and Use of System Code</b> ;
<b>“Maximum Import Capacity”</b>	as defined in the <b>Grid Code</b> and in relation to a particular <b>User</b> , as defined in its <b>Bilateral Connection Agreement</b>  <u>in the context of the <b>Charging Methodologies</b> it shall mean as defined in the <b>Distribution Connection and Use of System Agreement</b> ;</u>
<b>“Unmetered Supply”</b>	as defined in the <b>Balancing and Settlement Code</b> ;

<b>“Profiled Unmetered Supply”</b>	as defined in the <b>Balancing and Settlement Code</b> ;
<b>“Equivalent Unmetered Supply”</b>	as defined in the <b>Balancing and Settlement Code</b> ;
<b>“UMS Tariff”</b>	a <b>Transmission Demand Residual Tariff</b> levied on <b>Unmetered Supplies</b> ;

<b>Term</b>	<b>Definition</b>
<b>“Shared Network Point”</b>	shall mean the boundary between transmission infrastructure assets and either (a) <b>Transmission Connection Assets</b> or if not applicable; (b) where there are no <b>Transmission Connection Assets</b> , the <b>User’s Equipment</b> ;