

Code Administrator Meeting Summary

Meeting Name: CMP335/6 Workgroup 4

Date: 6 July 2020

Contact Details

Chair: Paul Mullen

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Proposer: Eleanor Horn

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Key areas of discussion

- The revised modification timeline for CMP335/336 was shared with the Workgroup. The Chair noted that the Workgroup Report will be presented to CUSC Panel on 28 August 2020 and the Draft Final Modification will be presented to CUSC Panel on 6 October 2020.
- The Workgroup reviewed the CMP335/336 responses received during their respective Workgroup Consultations. A summary of all the CMP335/336 responses can be found [here](#). Note the following key points:
 - **Overall** – Respondents were supportive of the proposed changes with some concern over 1 April 2022 implementation;
 - **Billing Processes** - In light of responses to the Workgroup Consultation, ESO confirmed they are changing their Original Proposal (suppliers to include counts of Final Demand Sites in their monthly forecasts of expected demand to NGENSO) to calculating monthly invoices based on the latest actual site count for each supplier, which would be calculated using the latest month's actuals as a forecast for the next month;
 - **Allocating to bands** – Some concerns expressed over the ESO's proposed approach for newly transmission connected sites to use the most recent 12 months average consumption of all transmission connected sites to determine which Band they would be allocated to. Parties would be able to dispute their banding after 12 months actual data was available where their consumption had halved or doubled against the original number used. ESO are also considering including a separate review once 24 months metered consumption data was available but challenge on how this would work in

practice especially if dispute had been raised after 12 months. ESO agreed to confirm what their Original proposal will be in this space and the Workgroup can then determine if they wish to raise any alternative proposals; and

- **Ex-Post Reconciliation** - The Workgroup considered the interaction between CMP317/32 specifically regarding “ex-post reconciliation”. If charges paid by generators exceed the €2.50 cap (set out in EU regulation 838/2010), there will be a reconciliation for this for the following charging year. If approved, this change would be implemented on 1 April 2021 and this Ex-Post Reconciliation is consistent across the CMP317/327 Original solution and all 83 WACMs. This will impact demand charges from 1 April 2021. However, with CMP335/336 proposed implementation being 1 April 2022, the Workgroup was asked whether recovery using TRIAD or 4pm-7pm consumption (as this would be consistent with the method in CMP317/327) or site count should be used (as consistent with what has been agreed for DCUSA). The Workgroup supported the site count method for this reconciliation and ESO agreed to reflect this in the legal text.

Next Steps

- ESO to confirm their approach for newly transmission connected sites – **10 July 2020**;
- Code Administrator to issue draft Workgroup Report and draft legal text to Workgroup - **14 July 2020**;
- Workgroup to review and provide comments on Workgroup Report, ESO’s approach for newly transmission connected sites and legal text by **3pm on 17 July 2020**;
- Meeting to discuss if any Workgroup Alternatives and review legal text – **20 July 2020**; and
- Workgroup Vote to take place – **24 July 2020**.

For further information, please contact Paul Mullen.