

## Grid Code Workgroup Consultation Response Proforma

### GC0105 - System Incidents Reporting

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses by **5pm on 20 December 2018** to [grid.code@nationalgrid.com](mailto:grid.code@nationalgrid.com). Please note that any responses received after the deadline or sent to a different email address may not receive due consideration by the Workgroup.

Any queries on the content of the consultation should be addressed to Matthew Bent at [matthew.bent@nationalgrid.com](mailto:matthew.bent@nationalgrid.com)

<b>Respondent:</b>	Alastair Frew
<b>Company Name:</b>	ScottishPower Generation Ltd
<p><b>Please express your views regarding the Workgroup Consultation, including rationale.</b></p> <p><b>(Please include any issues, suggestions or queries)</b></p>	

### Standard Workgroup Consultation questions

Q	Question	Response
1	Do you believe that GC0105 Original proposal, the proposed alternative in Annex xx or any potential alternative that you may wish to suggest better facilitates the Grid Code Objectives?	<p><i>For reference the applicable Grid Code objectives are:</i></p> <p><i>(i) to permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity;</i></p> <p><i>(ii) to facilitate competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);</i></p>

		<p><i>(iii) subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;</i></p> <p><i>(iv) to efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and</i></p> <p><i>(v) To promote efficiency in the implementation and administration of the Grid Code arrangements.</i></p>
2	Do you support the proposed implementation approach?	Yes
3	Do you have any other comments?	No
4	Do you wish to raise a WG Consultation Alternative Request for the Workgroup to consider?	No

### Specific GC0105 questions

Q	Question	Response
5	Do you agree that the proposed contents of an annual System Incident report including the associated data on the National Electricity Transmission System (as listed on page 9) includes the necessary items and, if not, are there any items that you would include/exclude/amend?	Yes, I assume this means items listed in section 3 not page 9. The addition of the fault information will be useful as there is a current drive for fast fault current injection requirements to be increased but to date no actual historical information has been made available to highlight how system changes are significantly affecting fault performance.
6	Do you agree that such a System Incident report will be a useful report for industry to help improve system resilience?	Yes as it was originally introduced to allow industry to see if infeed losses were resulting in significant changes to frequency excursions and rates of frequency change and justify if future equipment or operating changes are required to deal with this changing situation.
7	Do you consider this to be a useful report for your purposes? If yes please provide, where possible, any examples of what you might use it for.	Yes

	<b>Legal text comments</b>	
	<i>If you believe there are issues in the legal text, can you please bring these to our attention by using the space provided on the response proforma. These will then be discussed at the next Workgroup, following the closure of this Consultation.</i>	