

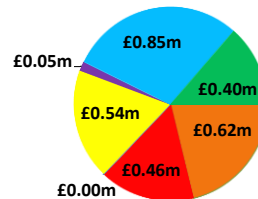
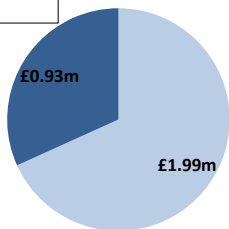
Date: **Tuesday 25 Feb 2020**

BSUoS Charge Estimate: £2.04/MWh
Total Outturn: £2.92m

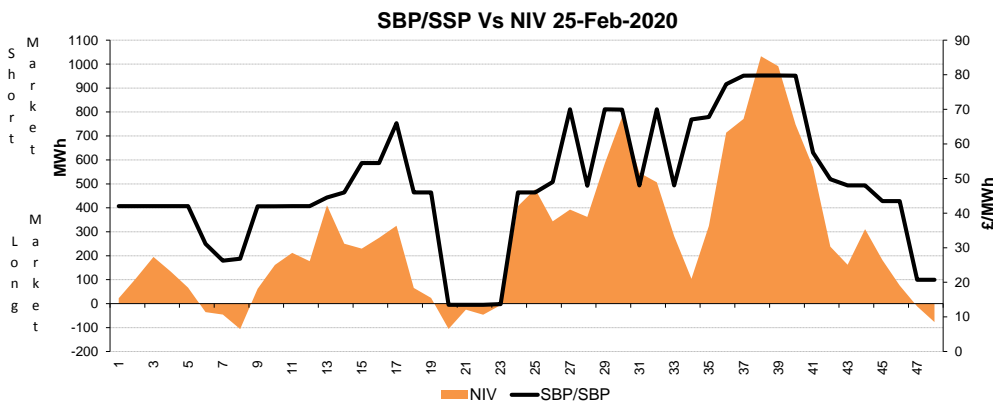
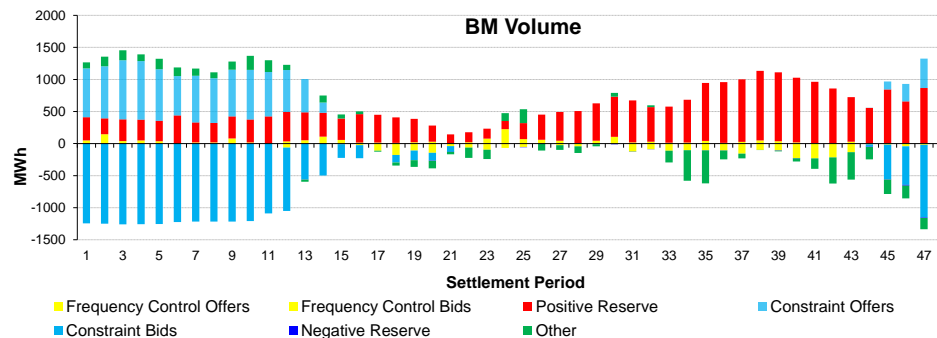
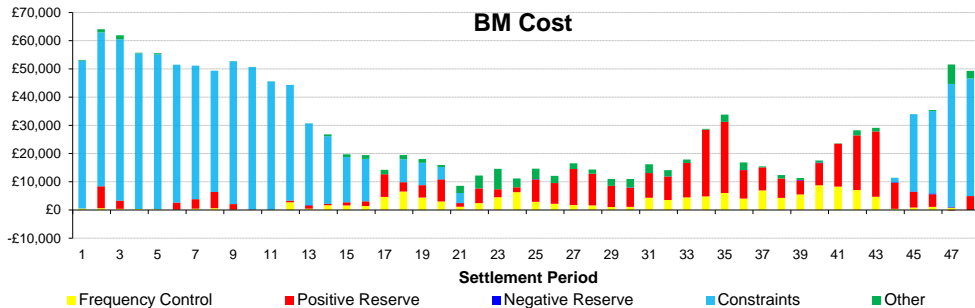
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently short throughout the 24 hours, in excess of 800MW over the morning peak and in excess of 1800MW between the afternoon and the evening. Overnight, BM actions were required to manage the voltage levels in England and in support of multiple trades on the interconnectors undertaken to mitigate the RoCoF risk.

Western Link status: Available