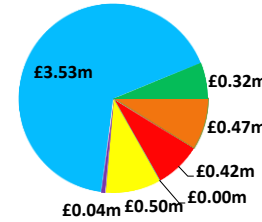
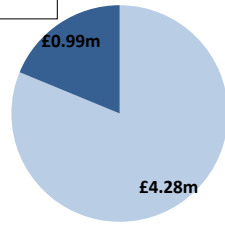


Date: **Sunday 23 Feb 2020**

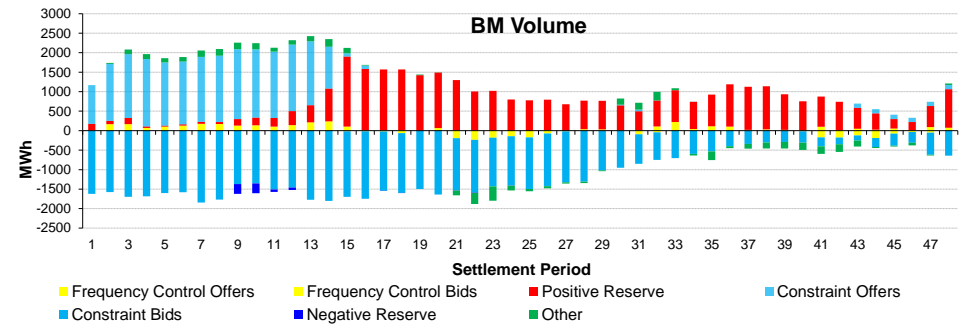
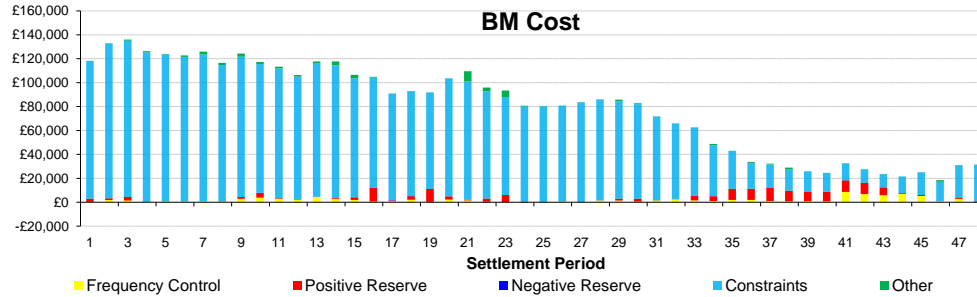
BSUoS Charge Estimate: £4.07/MWh
Total Outturn: £5.27m

Daily Balancing Costs

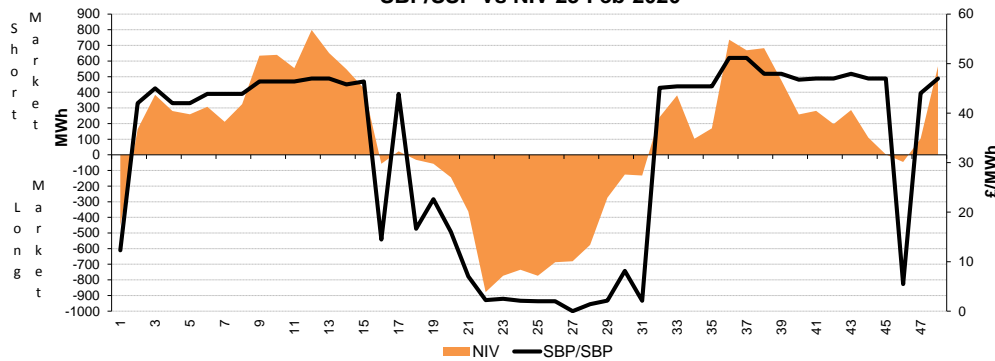
- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 23-Feb-2020



Commentary

The market was quite variable through the day due to significant changes in the wind forecast. Trades and BM Actions were required for margin in the early and mid-morning.

BM Actions were needed to manage thermal constraints in Scotland. Overnight sell trades were made for RoCoF and trades were also required for voltage management.

Western Link status: Available