

## CMP324/CMP325 Action Log

Action Number	Date Action Raised	Owner	Action	Comment	Due by	Status
17	18 Feb 2020	GN	ESO to review what information is in the public domain re: RIIO-2 data	No data in public domain yet. Will be captured as part of TNUoS forecasting	20 Feb 2020	Ongoing
19	18 Feb 2020	GN	ESO to consider how tariffs will be presented for zones in which there is no chargeable generation connected (West Midlands - Zone 8)		20 Feb 2020	Open
21	26 Feb 2020	GN	Provide analysis on the nodal spread per zone on Peak tariffs		WG6	Open
22	26 Feb 2020	GN	Provide analysis on how the tariffs have changed during the course of RIIO1 in the current 27 zones		WG6	Open
24	26 Feb 2020	JH	Contact Ofgem regarding SSE alternative – whether it is in scope of this modification		WG6	Open

Closed actions

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1	22 Nov 2019	GN	ESO to check how criteria in 14.15.42 is currently applied to zoning and if additional modelling can be undertaken	Covered in JZ's presentation on how Re-Zoning works.	WG2	Closed
2	22 Nov 2019	GN	ESO to ascertain the distributional effect of moving from 27 to 14 zones on TNUoS recovery (tariff comparison).	Covered between JZ's presentation and SL's analysis work.	WG2	Closed
3	22 Nov 2019	GN	ESO to run modelling on generation and demand tariffs.	Covered by SL's work	WG2	Closed
4	22 Nov 2019	GN	ESO to look at possibility of modelling the original solution using ETYS constraint boundaries.	Covered by SL's work	WG2	Closed
5	19 Dec 2019	JH	Code Administrator to bring updated TOR to next CUSC Panel	Brought to CUSC Panel in January	31/01/2020	Closed
6	19 Dec 2019	JZ	JZ to share the Model with the group (version for public)	Emailed to group on 20 December to all those signed disclosure agreement	27/12/2019	Closed
7	19 Dec 2019	GN	ESO to look at how sharing matrix would work under original CMP324 solution.	Model shows how the current CUSC methodology would be applied for sharing factors. GN discussed with BR how this could work. Nodal prices and generation mix for year-round and peak will be discussed in WG4.	WG3	Closed
8	19 Dec 2019	JH	Code Administrator to circulate Cancellation Charge Statement and JZ's slides that were presented at Charging Futures Forum on 18 Dec (as well as webinar link).		19/12/2019	Closed

9	19 Dec 2019	GN	ESO to look at the expansion constant in 1992 vs 2019.	Analysis was undertaken. Expansion constant wouldn't work as redundancy in the network was dealt with in a different way in 1992. This was therefore not a reliable measure as a proxy for inflation, so this has not been progressed.	WG3	Closed
10	19 Dec 2019	GN	ESO to check how their £1.75 as an inflated £1 figure came from.	Inflating from 1992 gives £2.25 which has been modelled.	WG3	Closed
11	19 Dec 2019	GN	ESO to model what replacing the £1 with an inflated £1. PJ and JT to input on this.	Covered in slides WG3.	WG3	Closed
12	19 Dec 2019	GN	ESO to look into into combined Year-Round and Peak Background comparison / combination.	Covered in slides WG3.	WG3	Closed
13	21 Jan 2020	GN	ESO to create table which shows range of nodal values/tariffs in each zone, per option, per background for inclusion in workgroup report.	Covered in WG4	04/02/2020	Closed
14	21 Jan 2020	JH	CA to include agenda item on range of nodal values/tariffs for next workgroup	Covered in WG4	WG4	Closed
15	21 Jan 2020	GN/JG	ESO/CA to include justification behind DNO analysis in the workgroup report	Included in Workgroup Consultation	WG4	Closed
16	18 Feb 2020	GN	ESO to provide commentary in the report on the effects of changes in cost of capital and the expansion constant in the absence of RIIO-2 data.	Included in Workgroup Consultation	20 Feb 2020	Closed
18	18 Feb 2020	JG	CA to recognise in report potential for merging zones which include only 1 node within an RPI solution	Included in report	20 Feb 2020	Closed
20	18 Feb 2020	JG	CA to ensure the term "GSP Groups" is used consistently throughout the report	Included in report	20 Feb 2020	Closed