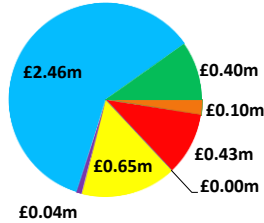
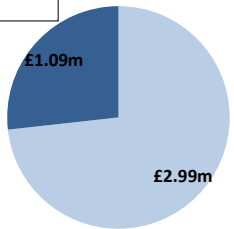


Date: **Wednesday 12 Feb 2020**

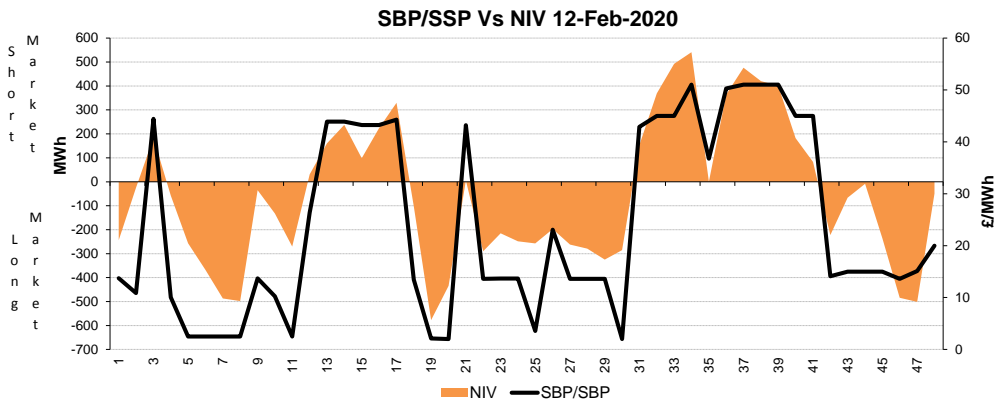
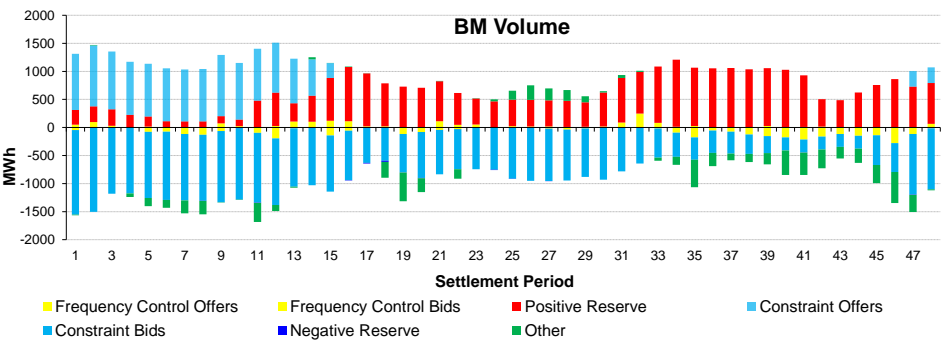
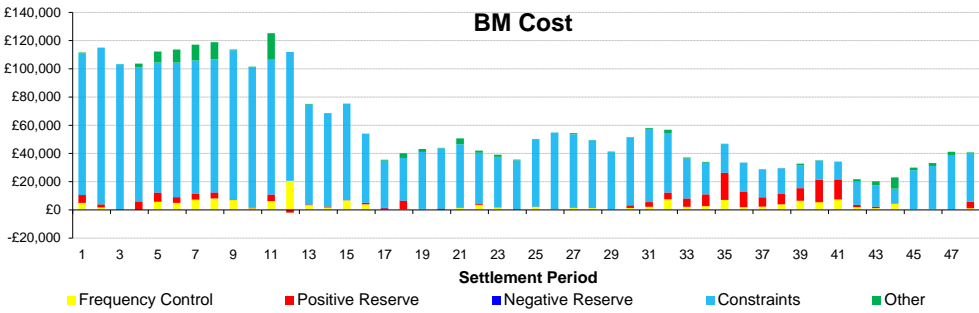
BSUoS Charge Estimate: £2.72/MWh
Total Outturn: £4.08m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short over the early morning period, and short again between mid-afternoon and evening. Interconnector Trades were required for Margin between 5am and 6am. Around 164MW of STOR was run between 6.30am and 8am. Overnight and into the day BM Actions were required to manage thermal export constraints in Scotland. This continued into late afternoon, with a few actions ongoing but ceasing by late evening. Trades were required in addition to help manage this overnight to midday. Overnight Voltage Control supported by BM Actions and Trades in the South and Midlands. Overnight Interconnector Trades and BM Actions for RoCoF.

Western Link status: Available