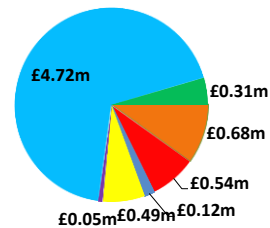
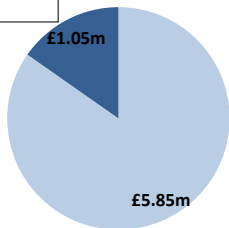


Date: **Monday 10 Feb 2020**

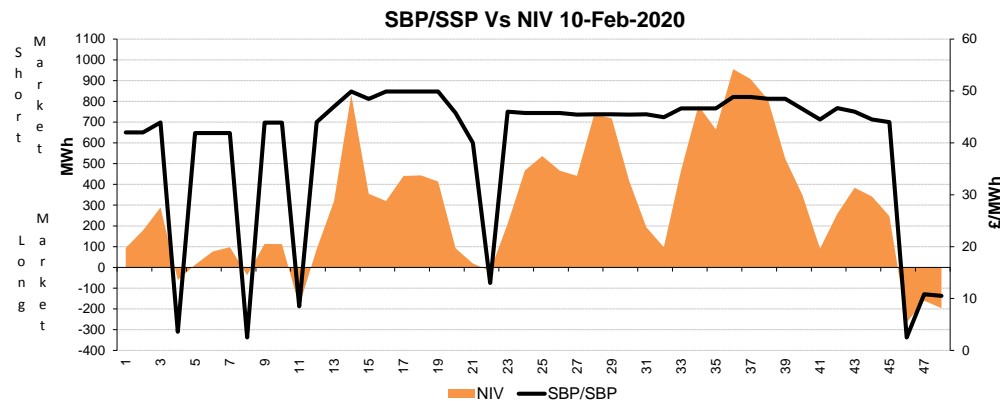
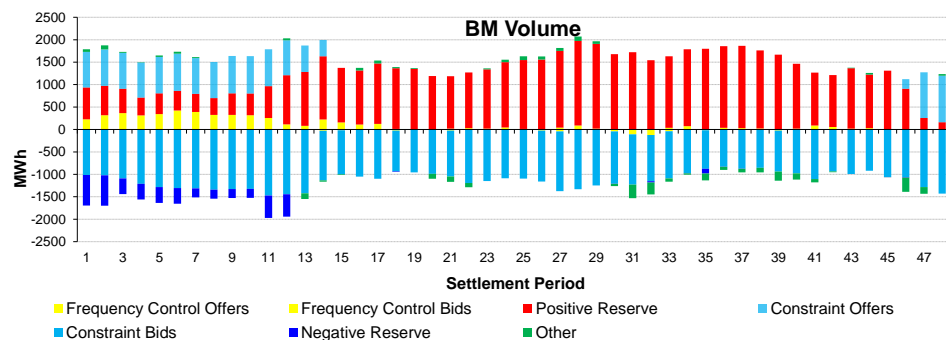
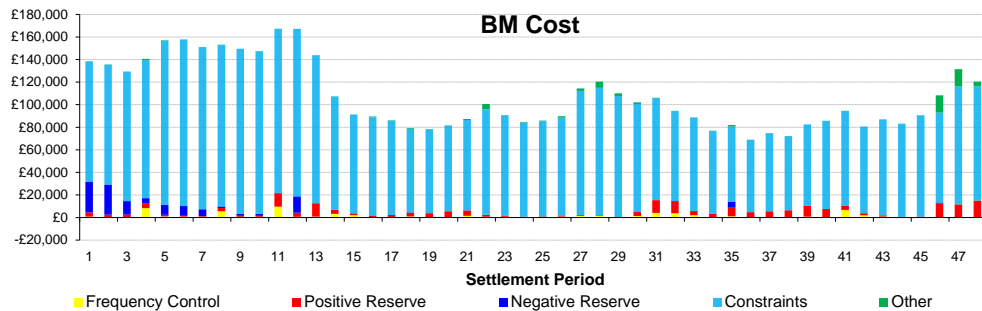
BSUoS Charge Estimate: £4.56/MWh
Total Outturn: £6.91m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short throughout the day. Interconnector Trades were required for margin between 6am and 7am. BM Actions were required overnight and into the day to manage thermal export constraints in Scotland. This was further assisted by Trading to alleviate localised constraints in that area. Overnight Voltage Control supported by Trading and BM Actions. Interconnector Trades overnight and BM Actions for RoCoF.

Western Link status: Available