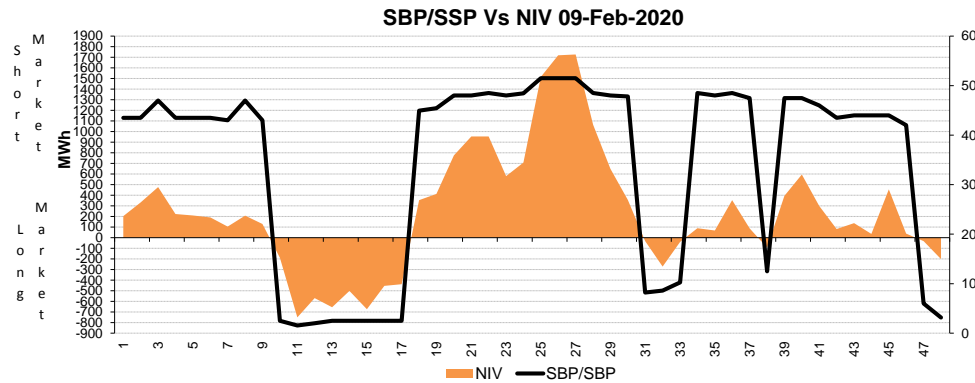
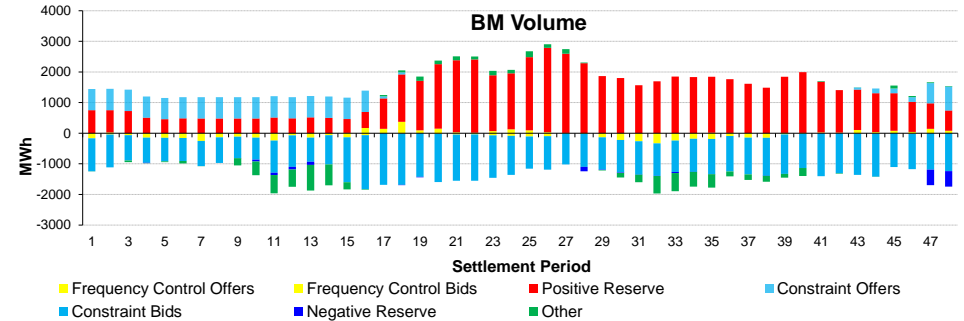
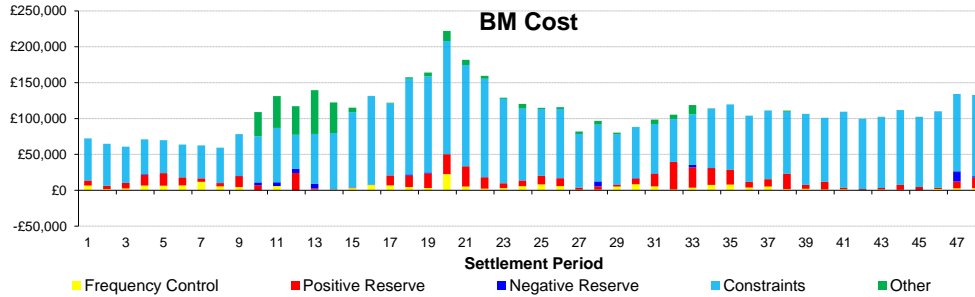
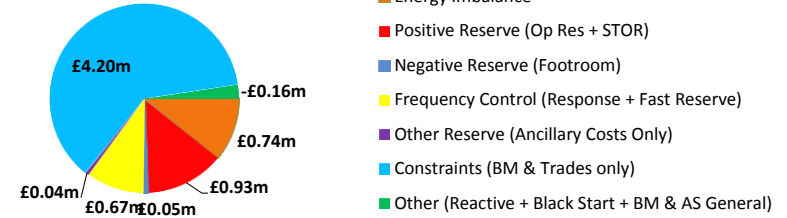
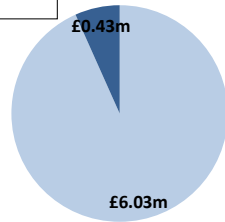


Date: **Sunday 09 Feb 2020**

**BSUoS Charge Estimate: £4.88/MWh**  
**Total Outturn: £6.46m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was mostly short with a long position between 5am and 8:30am. DNOs reported interruptions to customer supplies throughout the day and multiple circuits tripped as a result of the storm. Wind generation steadily fell through the morning. At 7am it was 3.2GW above forecast but by 11:30am it was 1.2GW below forecast.

Sell trades were done for the majority of the day to manage RoCoF as high winds reduced trigger levels. BM actions were required to manage thermal constraints in Scotland from 7am and the rest of the day. Overnight trades were carried out for voltage control.