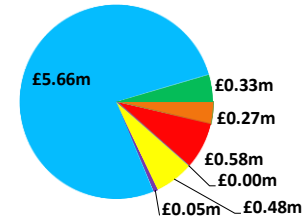
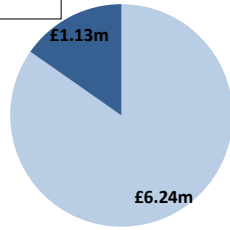


Date: **Friday 31 Jan 2020**

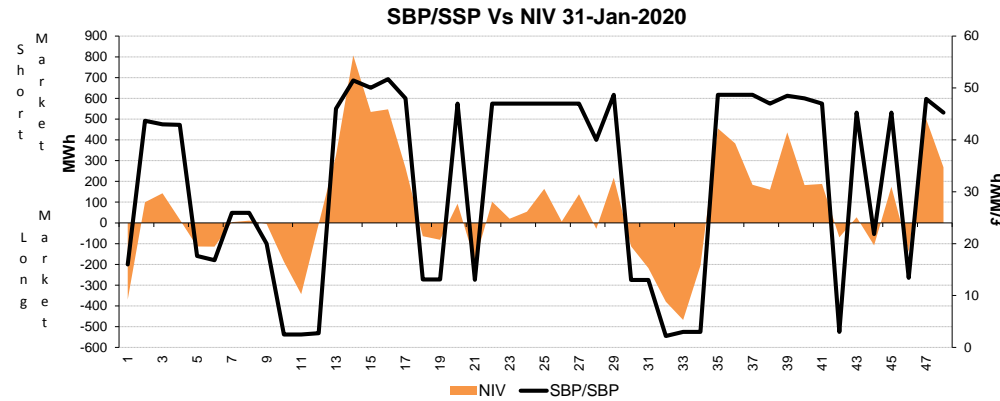
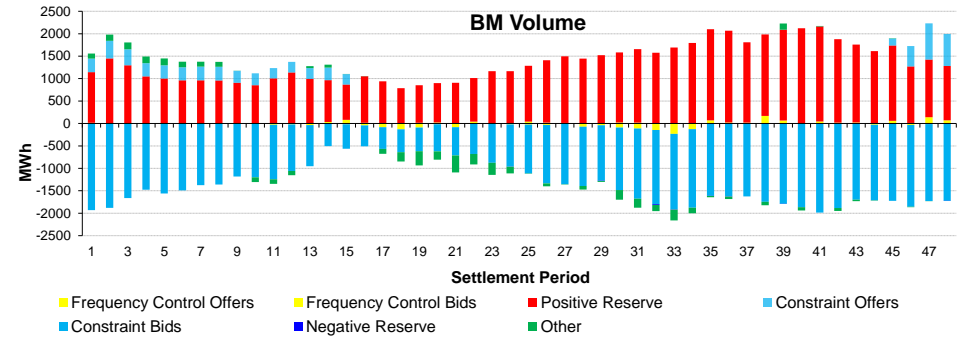
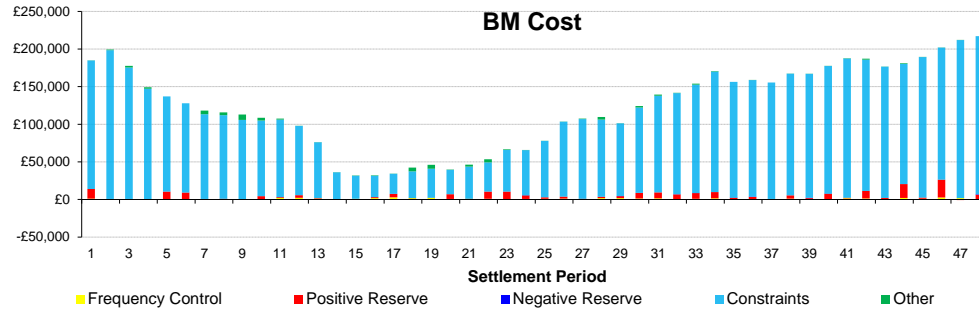
BSUoS Charge Estimate: £4.98/MWh
Total Outturn: £7.37m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was mostly short from morning onwards, peaking long mainly during the mid-afternoon period. BM Actions required all morning due to thermal export constraints in Scotland. This continued throughout the day into the evening. Voltage Control supported overnight by BM Actions in the South East, Midlands and North East. System Inertia supported by Interconnector Trades overnight, with some additional BM Actions during the day.