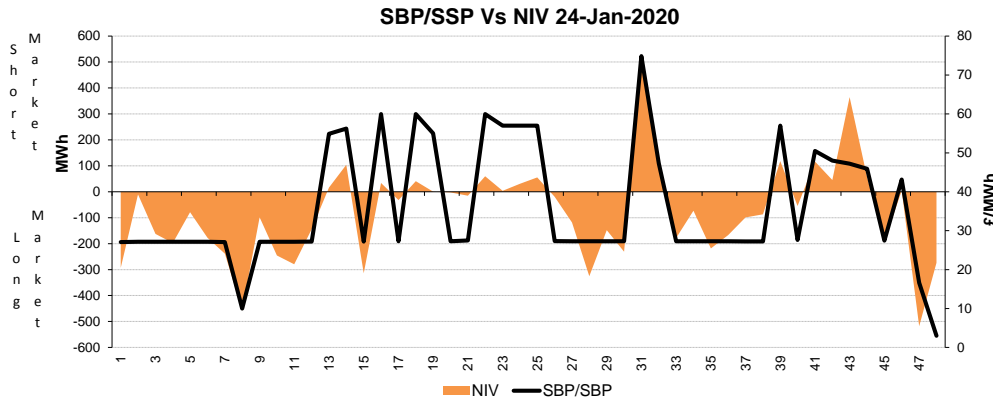
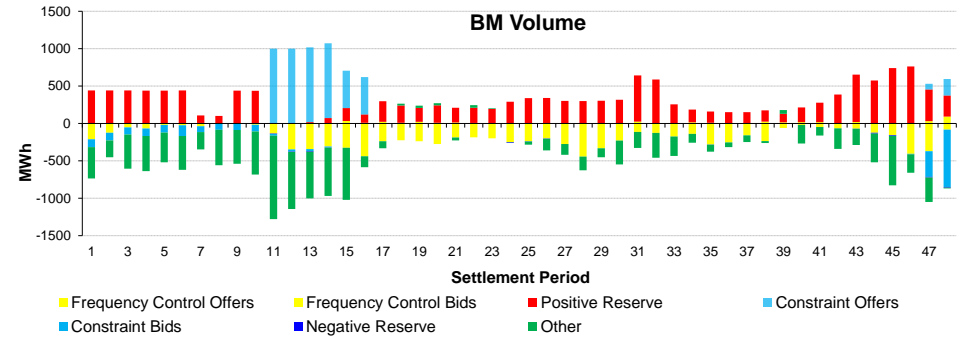
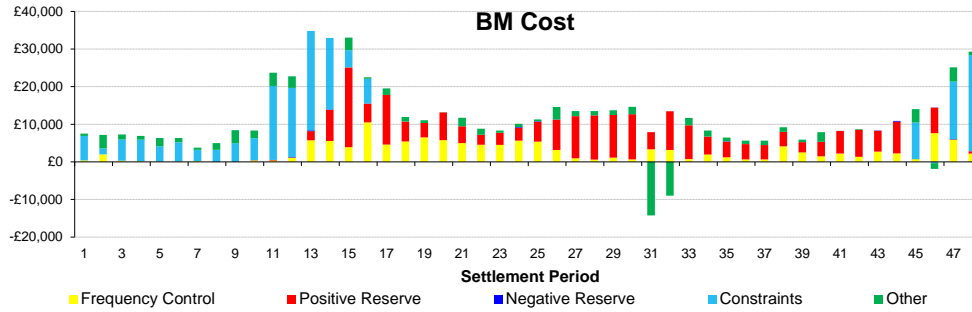
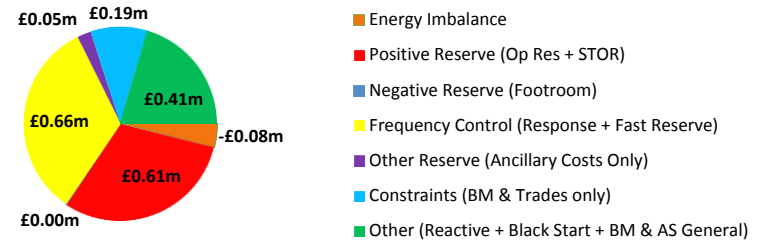
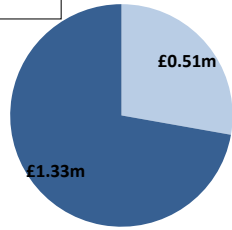


Date: Friday 24 Jan 2020

BSUoS Charge Estimate: £1.33/MWh
Total Outturn: £1.84m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was mostly long with brief short peaks mainly around morning to midday, mid-afternoon, and early evening. Interconnector trades were required for Margin between 3pm and 4pm, and between 10pm and 11pm. Interconnector Trades alleviated thermal import constraints in the South East during the morning. In anticipation of increase in wind the next day, some BM Actions commenced late evening overnight to manage thermal export constraints in Scotland. Overnight Voltage Control in the South East assisted by BM Actions, and a few Trades and BM Actions to support System Inertia overnight.