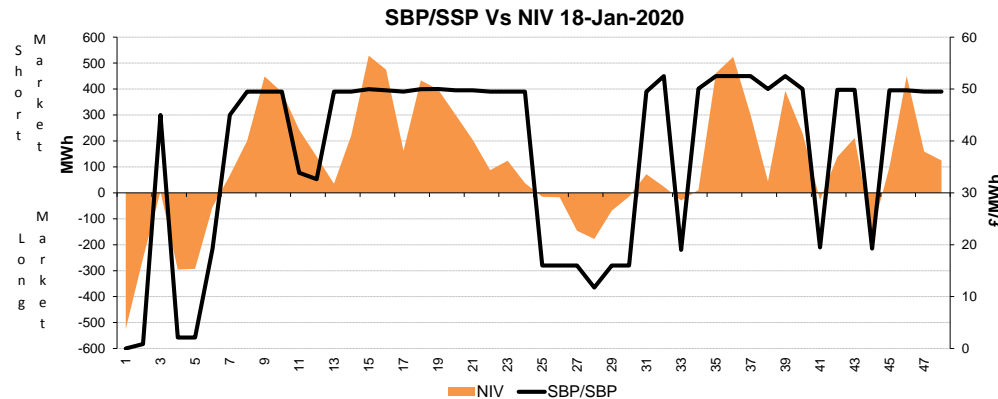
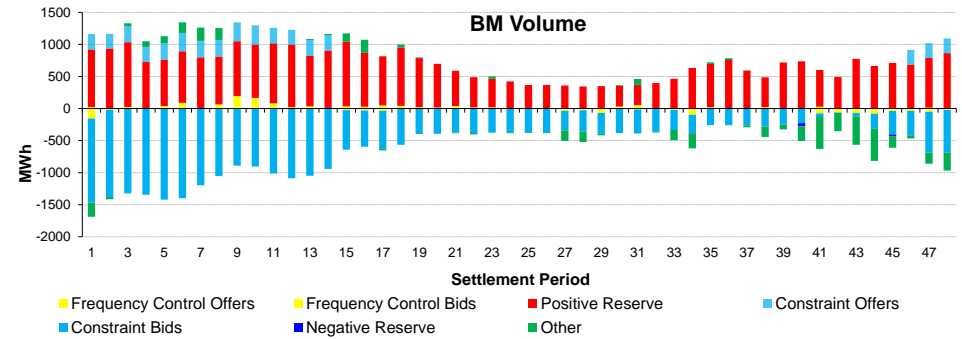
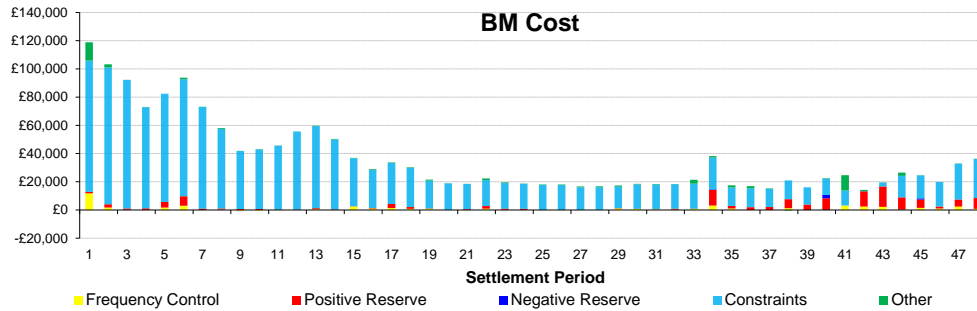
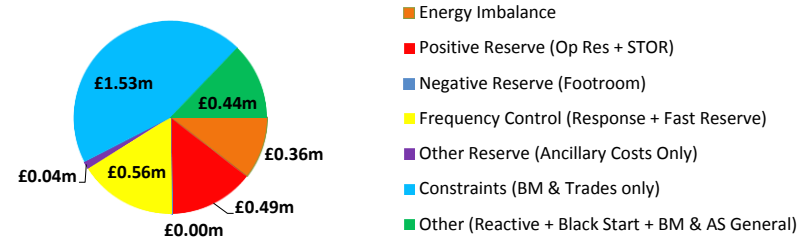
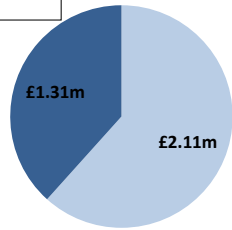


Date: **Saturday 18 Jan 2020**

BSUoS Charge Estimate: £2.50/MWh
Total Outturn: £3.42m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was prevalently short throughout the 24 hours, peaking at over 1000MW short in the morning and in the evening. trades on the interconnectors were taken during the morning peak for positive margin. STOR was run in the morning and over the darkness peak to chase the demand profile. Additional dynamic response and Spin Gen was run during the morning peak for RoCoF. High wind levels faded out overnight as well as the BM actions required to solve constraints in Scotland and on the England – Scotland boundary. Voltage levels in England were managed with BM actions and RoCoF risk was mitigated with multiple trades on the interconnectors overnight.