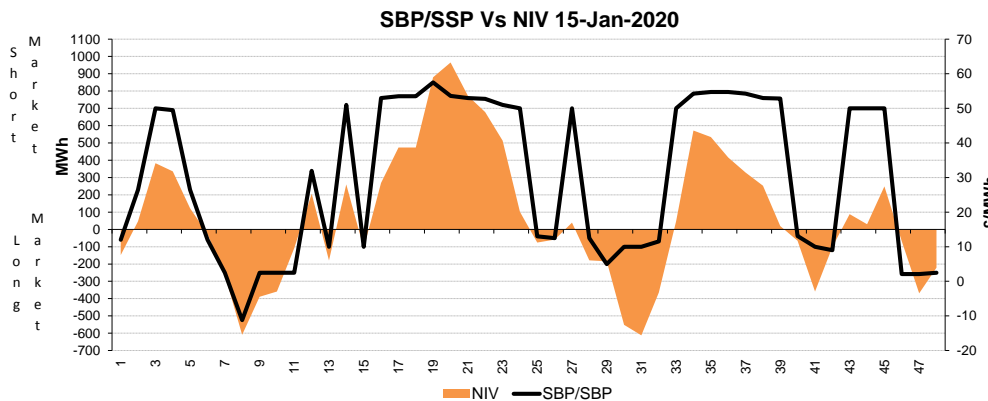
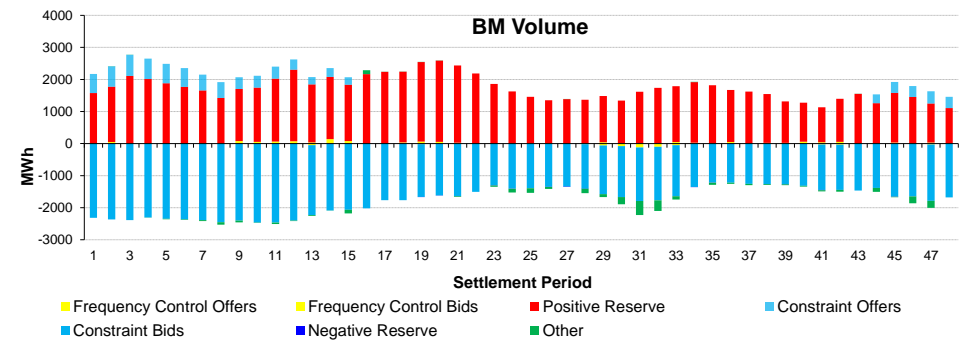
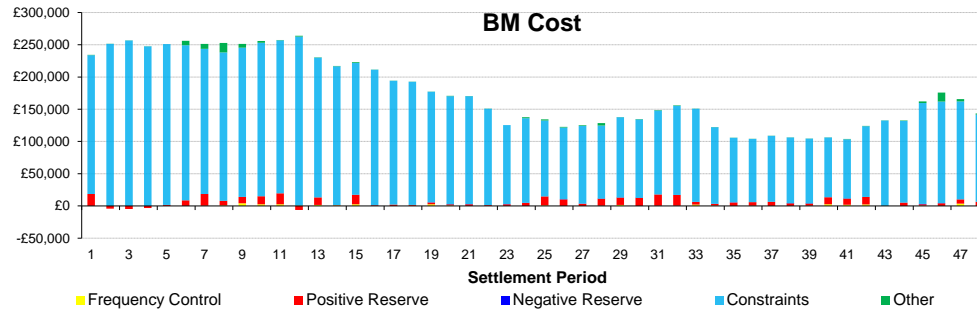
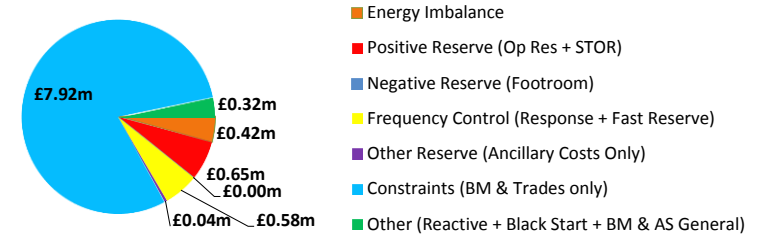
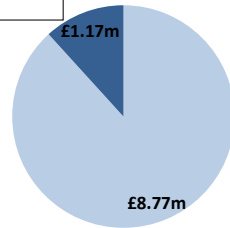


Date: **Wednesday 15 Jan 2020**

BSUoS Charge Estimate: £6.34/MWh
Total Outturn: £9.93m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was short in excess of 1800MW in the morning and in excess of 1000MW in the evening. Sustained high wind levels across the country required high volume of BM actions and trades to buy off wind generation in Scotland throughout the 24 hours in order to ease the power flow congestion on the England-Scotland network boundary. This scenario was exacerbated by the Western Link interconnector unavailability. A mix of trades on generating units and interconnectors and BM actions were required overnight to manage the voltage levels in England and to mitigate the RoCoF risk.