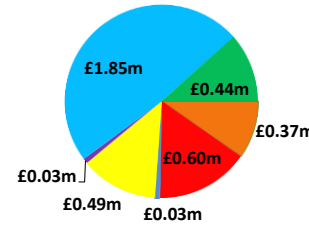
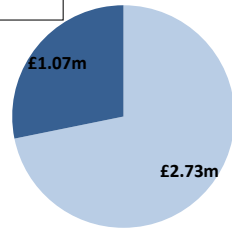


Date: **Sunday 12 Jan 2020**

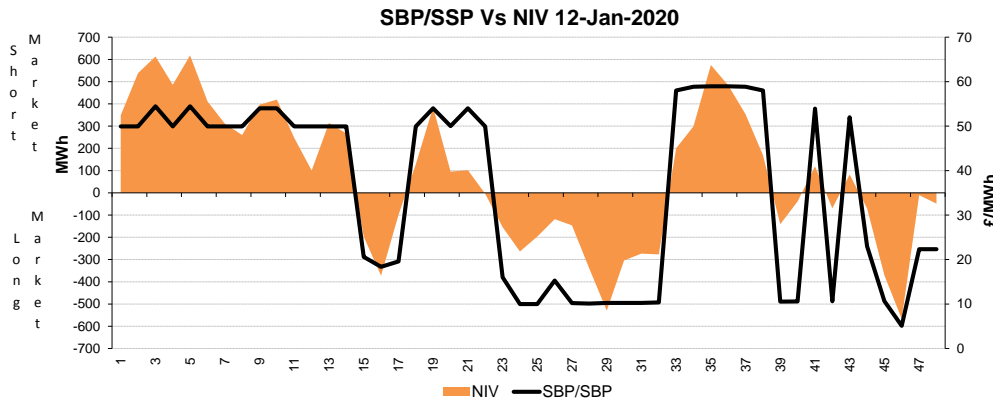
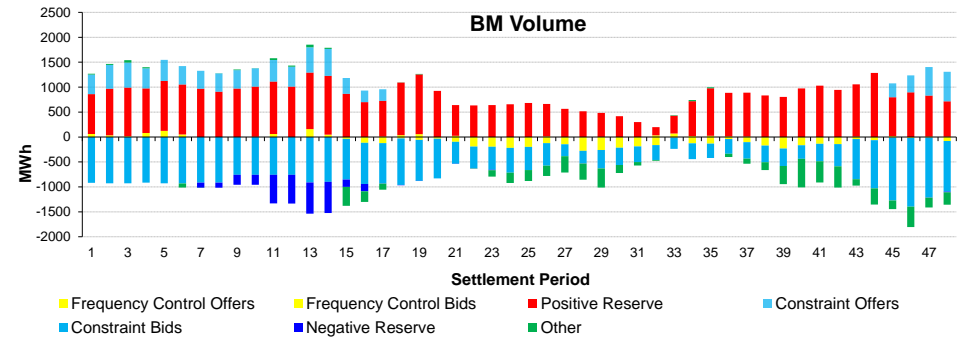
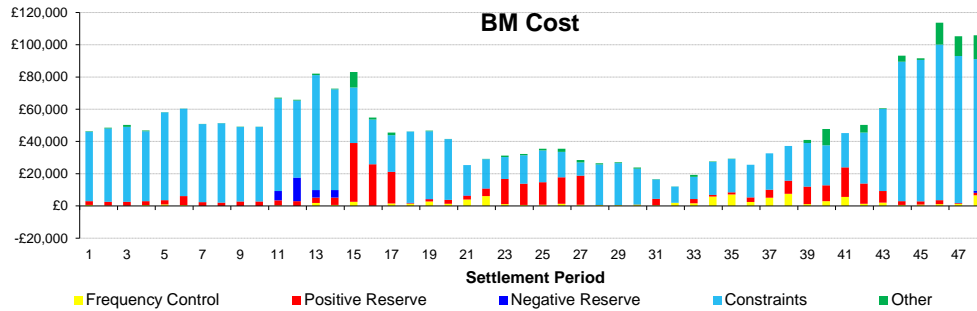
BSUoS Charge Estimate: £2.96/MWh
Total Outturn: £3.80m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market commenced short overnight and into midday, with a long peak over noon/early afternoon, and peaking short between late afternoon to evening. Around 45MW of STOR was run midday, and between 3.30pm and 7pm around 200MW of STOR was run.

The Western Link HVDC Interconnector was unavailable, and in conjunction with high winds, necessitated BM Actions from mid-afternoon onwards, increasing in the evening, to manage power flow constraints in Scotland and the North. Overnight Voltage Support assisted by BM Actions in the South East, Wales, and Midlands. Overnight trading and Interconnector trades secured RoCoF.

Western Link status: Unavailable