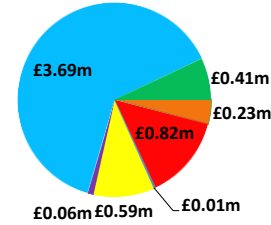
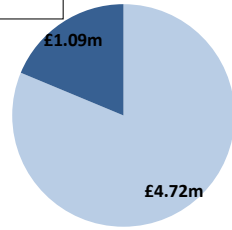


Date: **Monday 06 Jan 2020**

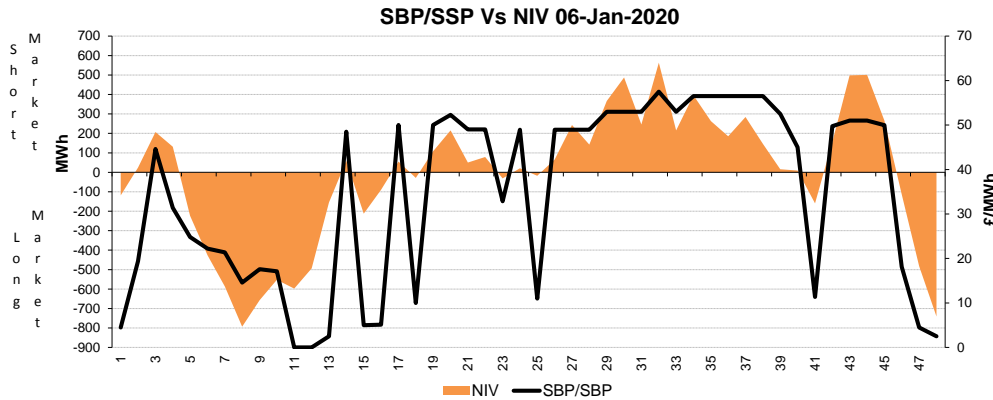
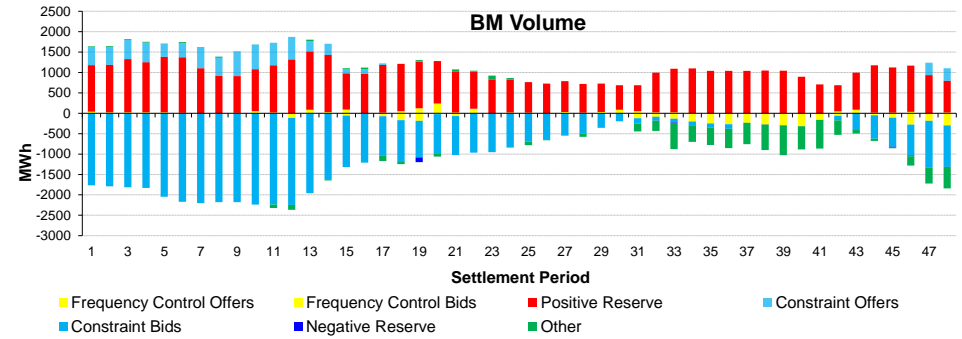
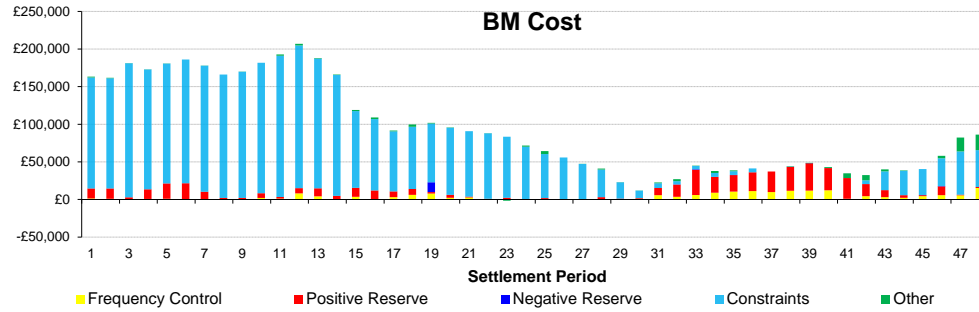
BSUoS Charge Estimate: £3.86/MWh
Total Outturn: £5.81m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was long overnight towards the morning, becoming short 9am onwards into the day. Between 00:30am and 02:20am around 415MW of STOR was run. Some BM Actions for Margin. BM Actions required overnight to mid afternoon to alleviate thermal constraints in Scotland. Some BM Actions were taken around 9am to manage power flow constraints across the Midlands. Overnight Interconnector Trades for RoCoF. Some BM Actions to support System Inertia throughout the day. Overnight Voltage Control assisted by Trades and BM Actions in the South/South East.