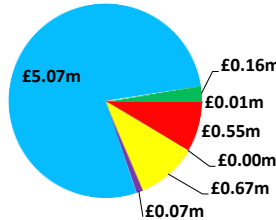
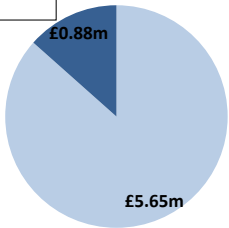


Date: Thursday 02 Jan 2020

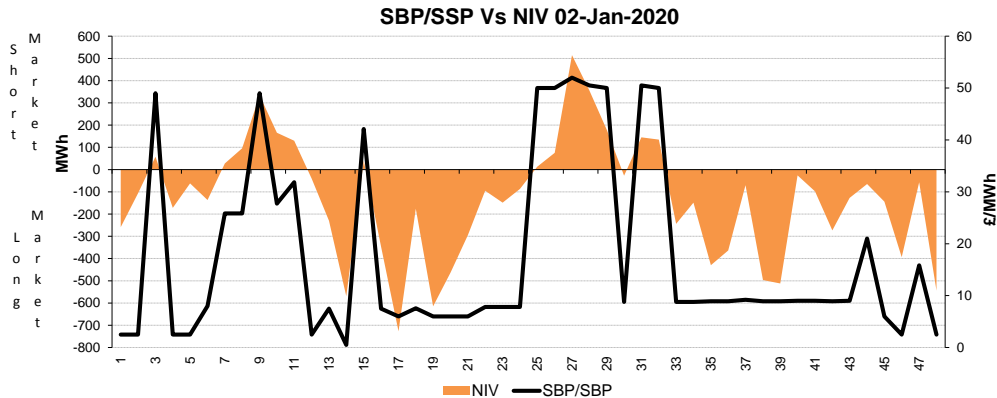
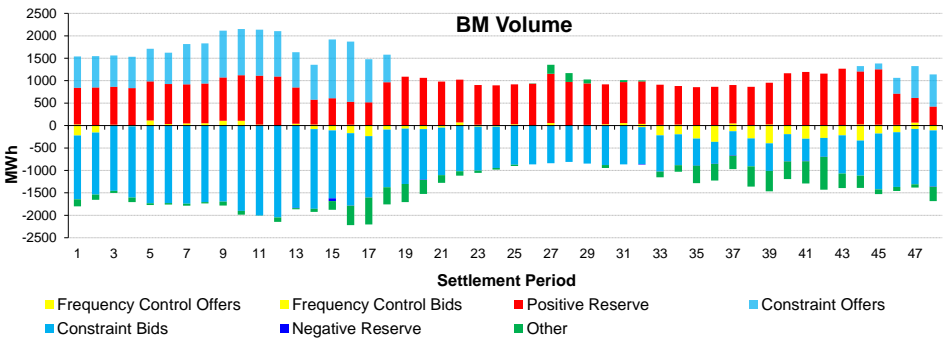
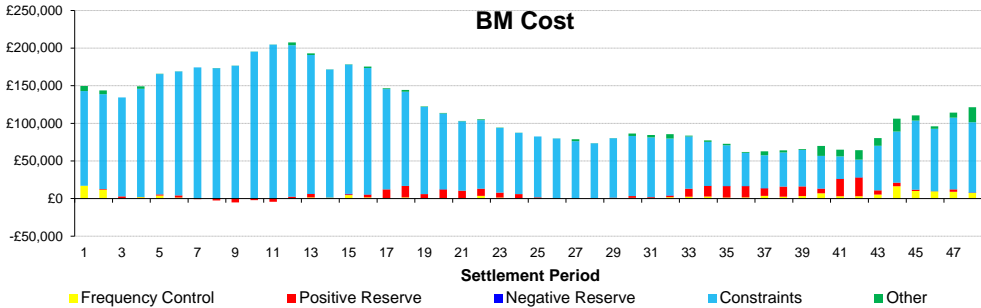
BSUoS Charge Estimate: £4.55/MWh  
Total Outturn: £6.52m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

### Commentary

The market was generally long throughout the day but the early morning and the late afternoon, the largest difference was seen during SP 17 when the market was around 730MWh long. Interconnector trades were made for SP11 and 12 for margin when the average difference was ~44MWh for the lowest settlement periods. BM Actions were used throughout the day for Scottish and South East English constraints. Interconnector and BM trades taken to manage System Inertia and Voltage support requirements on the East coast and midlands area.