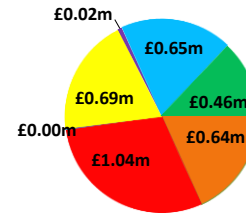
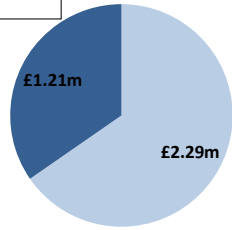


Date: Friday 13 Dec 2019

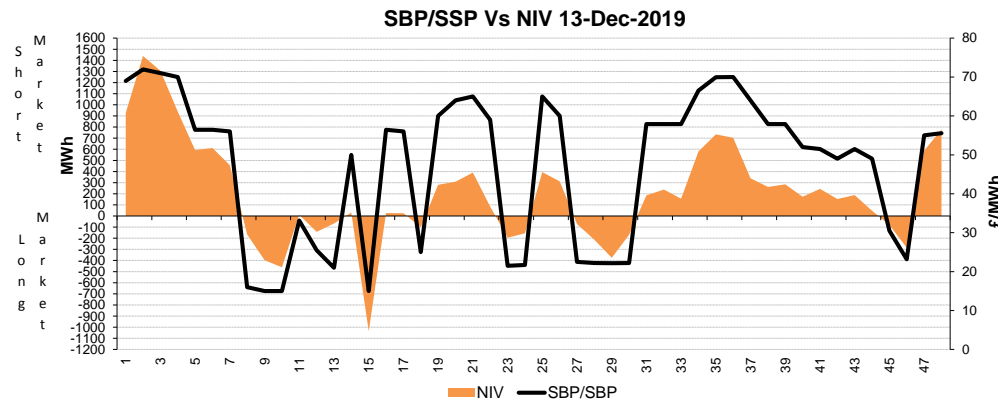
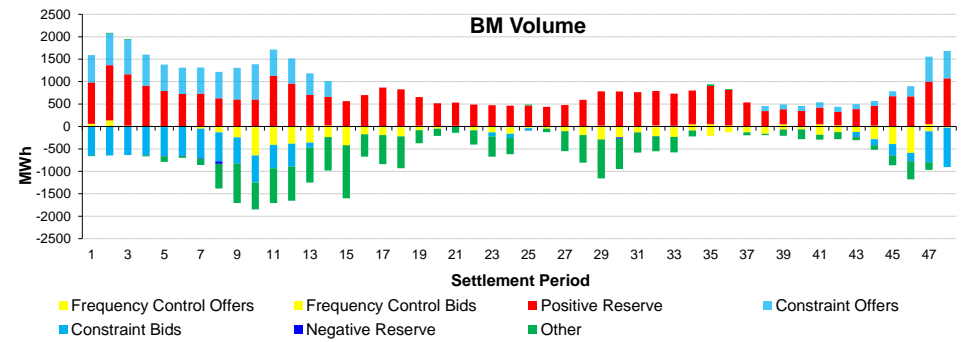
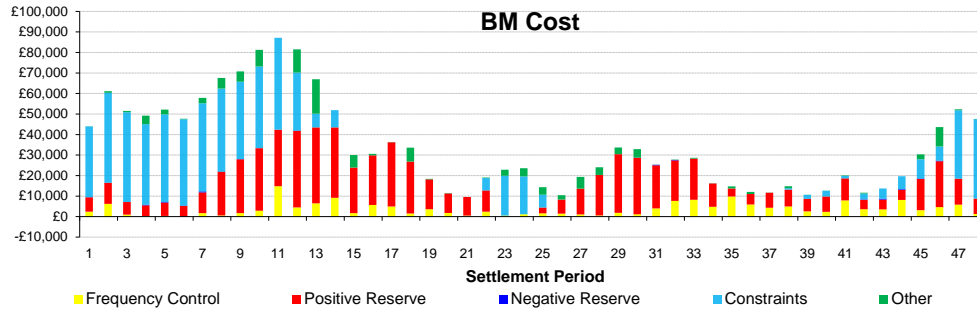
BSUoS Charge Estimate: £2.33/MWh  
Total Outturn: £3.51m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly short, with intermittent long periods between early morning and mid afternoon. Interconnector Trades for margin were required between 5am and 6am. Brief BM Action to manage thermal constraints in Scotland between late morning and midday. Trading and BM Actions assisted overnight Voltage Support in the Midlands and South/South East. Interconnector Trades and BM Actions overnight for System Inertia.

**Western Link status: Available**