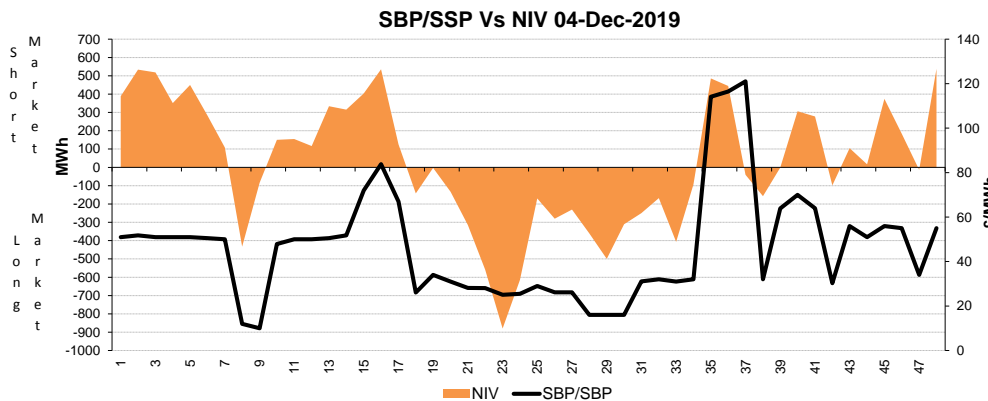
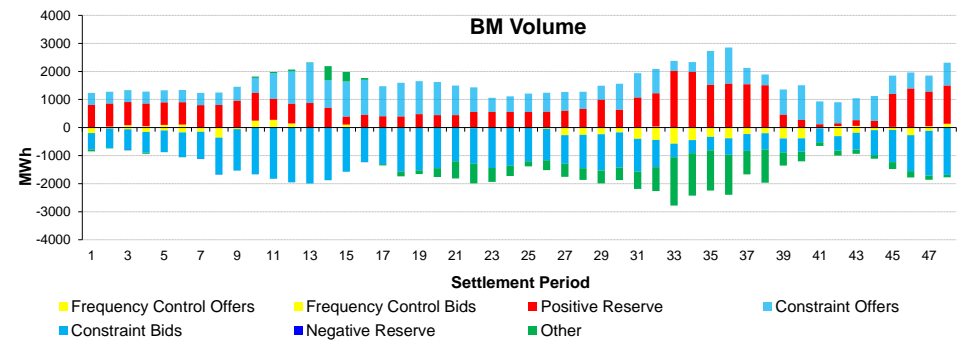
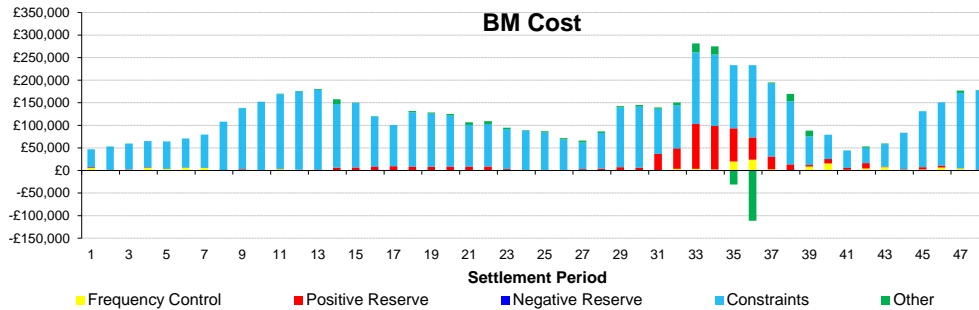
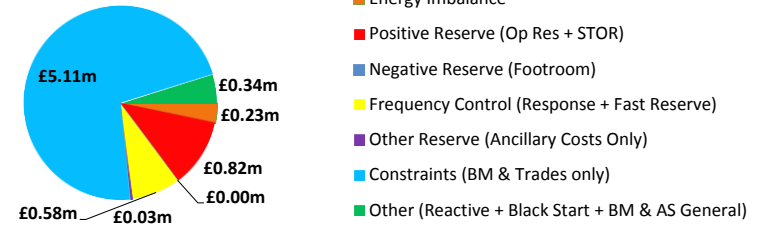
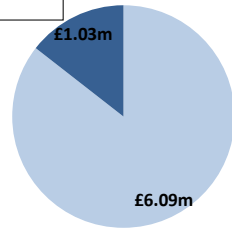


Date: **Wednesday 04 Dec 2019**

BSUoS Charge Estimate: £4.20/MWh
Total Outturn: £7.12m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market was short in excess of 1000MW overnight and from the mid afternoon. Multiple trades on the interconnectors were undertaken from the afternoon until the late evening for positive margin. Over the darkness peak, up to 630MW of STOR was run to preserve the margin. Very high wind levels across the GB were characterizing the day. Additionally, heavy power flow congestion in the south east of England due to unusual high export on the interconnectors to Europe, were challenging the system operations. As a result a very large volume of BM actions was required throughout the 24 hours to solve power flow restrictions in Scotland, on the network boundary between England and Scotland and in England. Large volume of trades were also taken to ease the congestions in the south east corner of England. Over the night hours, voltage levels and RoCoF risk mitigation were managed with a mix of BM actions and trades.