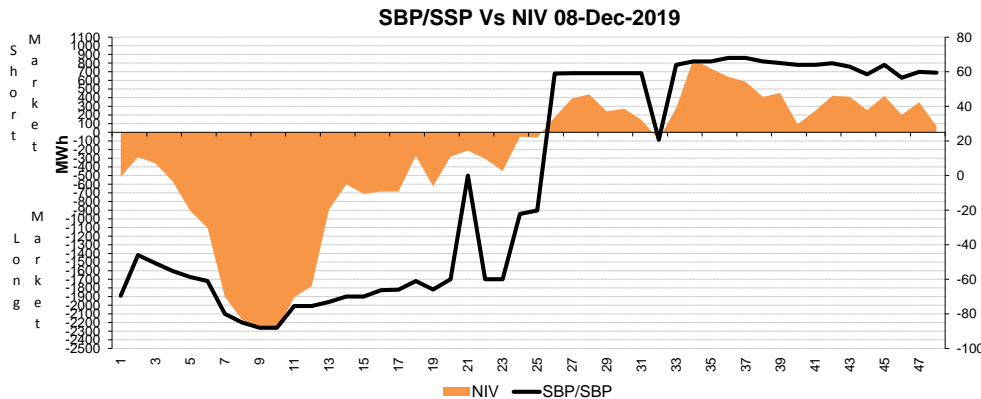
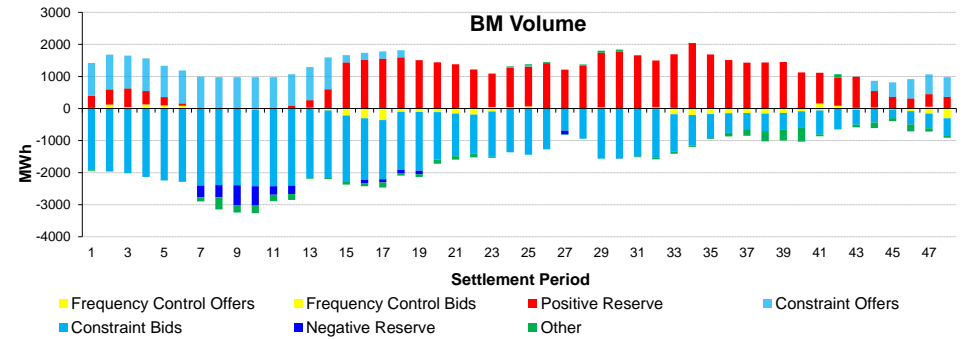
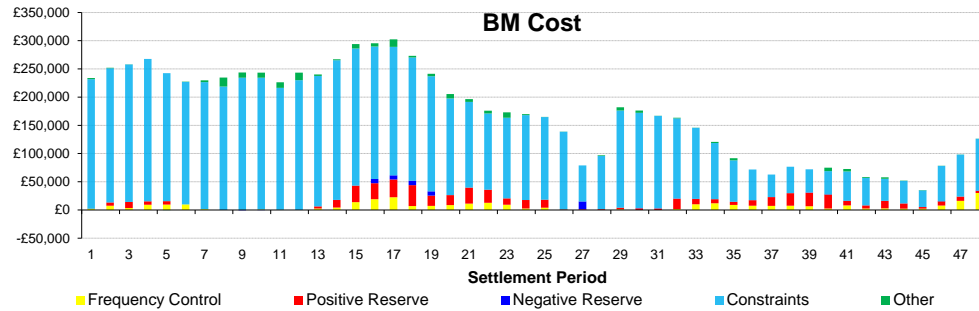
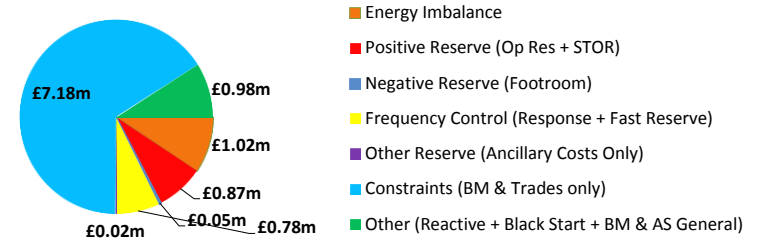
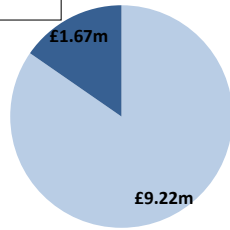


Date: Sunday 08 Dec 2019

BSUoS Charge Estimate: £8.21/MWh
Total Outturn: £10.90m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market was very long over the first part of the day in excess of 4400MW, because of this a mix of BM actions and multiple trades on the interconnectors were taken for downward regulation. The market then was short in excess of 1400MW between the afternoon and midnight. High wind levels across the country throughout the 24 hours triggered power flow restrictions on the network in Scotland and on the England-Scotland border, as a result a very large volume of BM actions were required to buy off wind generation for most of the day. Overnight, the voltage levels were managed with BM actions on generating units and in order to mitigate the RoCoF risk, multiple trades on the interconnectors were undertaken across the day.