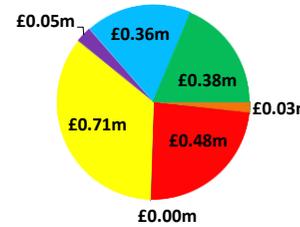
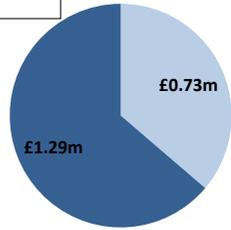


Date: **Sunday 01 Dec 2019**

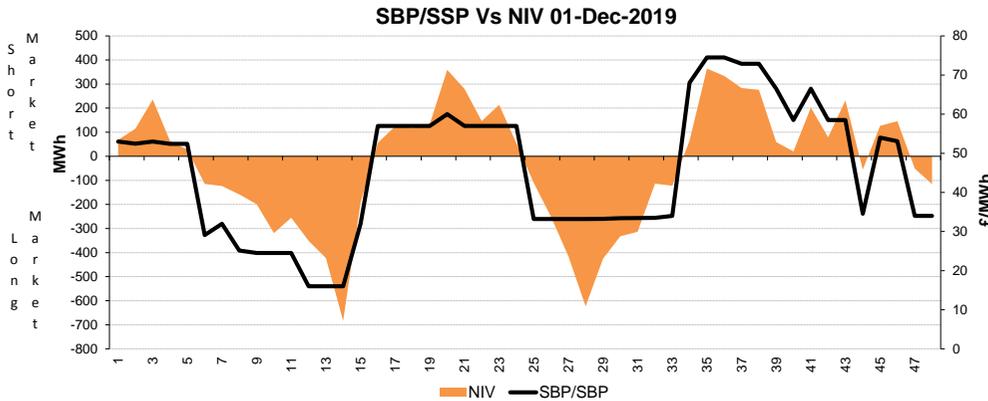
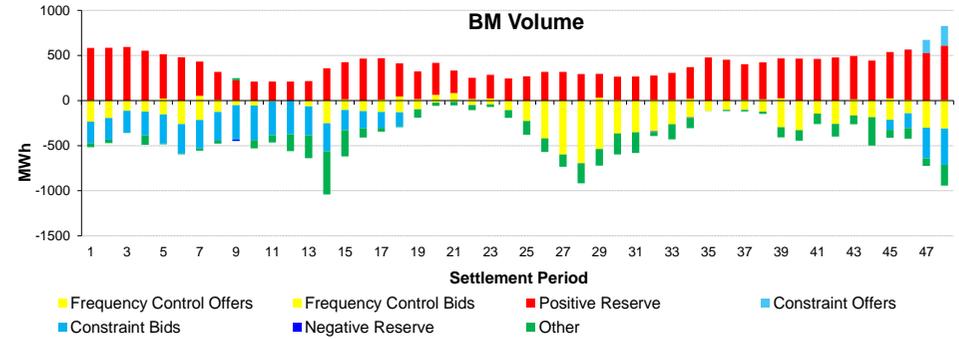
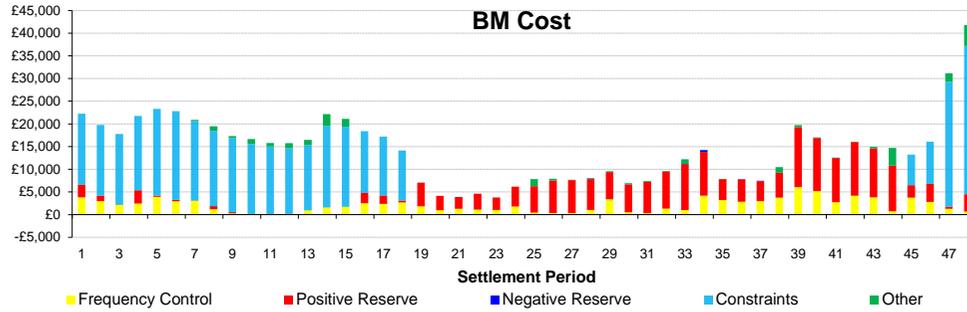
BSUoS Charge Estimate: £1.55/MWh
Total Outturn: £2.02m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

There was a long market through the early morning peak and again through the early and mid afternoon. BM Actions were run for voltage control in the Midlands. Overnight night trades were also required to manage RoCoF.

Western Link status: Available