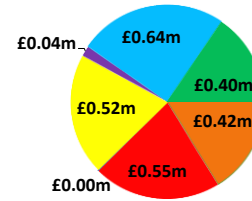
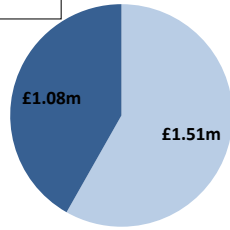


Date: **Monday 25 Nov 2019**

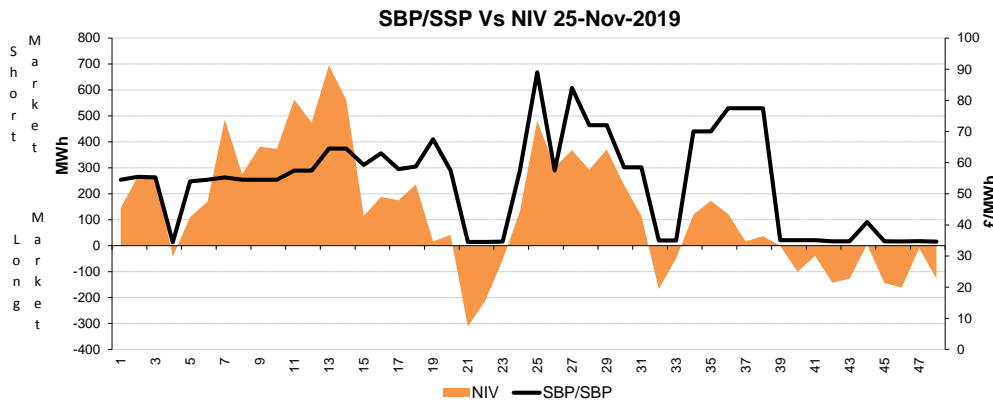
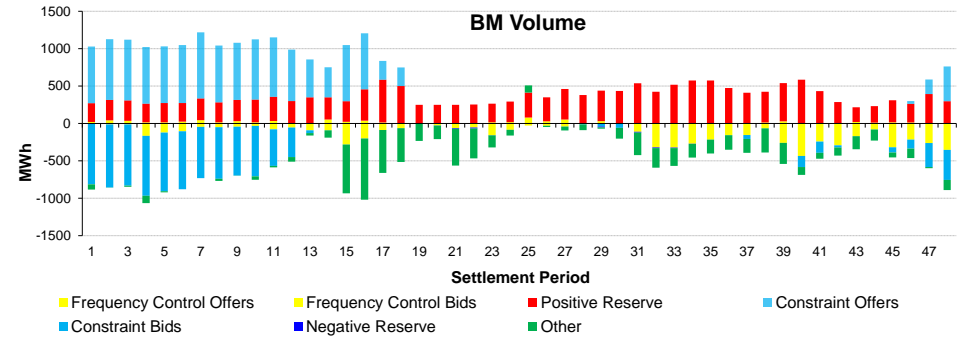
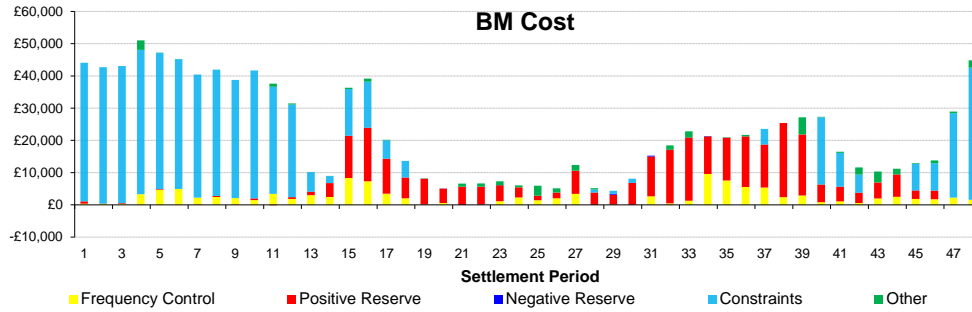
BSUoS Charge Estimate: £1.80/MWh
Total Outturn: £2.59m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short overnight and into the day, becoming long from 7pm evening onwards. There was a shortfall of wind generation requiring BM actions to cover. Overnight RoCoF requirement necessitated BMU and Interconnector Trades, with some BM Actions alongside. A few BM Actions needed for constraints in the East coast following on from the night before, and for constraints in the North East from early afternoon to evening. Interconnector Trades alleviated thermal import constraints in the South East around the early morning 7am to 9am period. Overnight Voltage Control supported with Trading and BM Actions for the South/South East, Midlands and Wales areas.

Western Link status: Available