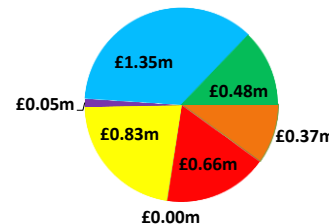
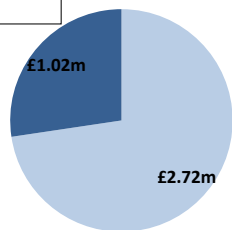


Date: **Wednesday 20 Nov 2019**

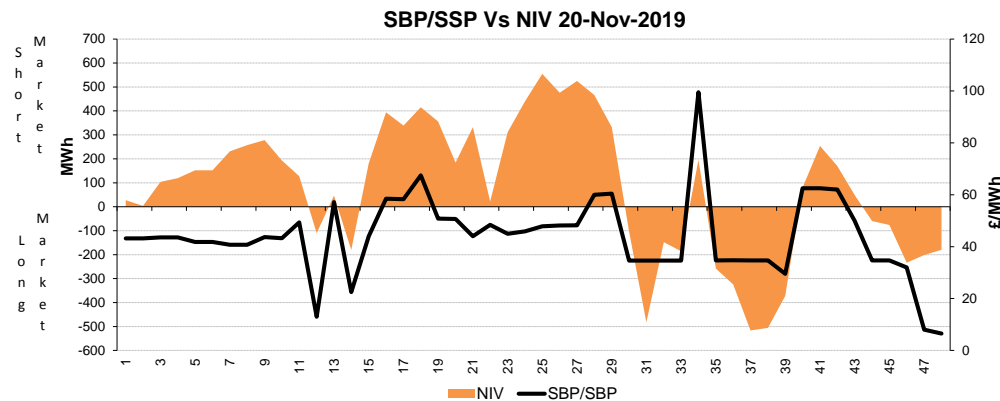
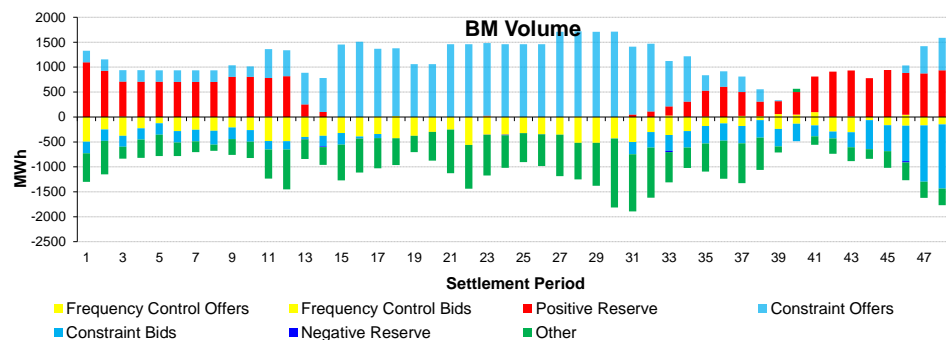
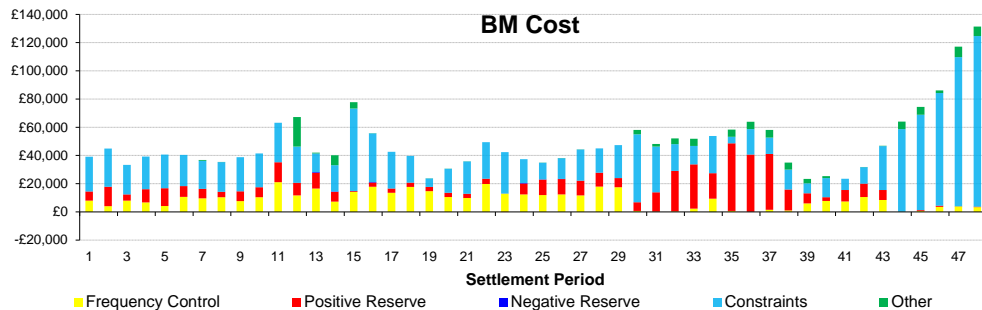
BSUoS Charge Estimate: £2.39/MWh
Total Outturn: £3.75m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short overnight into the day, becoming mostly long mid-afternoon onwards. BM Actions were taken for margin. Interconnector Trading managed constraints in the South East from early morning to evening, with BM Actions alongside. Thermal export constraints around the North East resolved with BM Actions early morning, also from 2.30pm onwards into the night. Wind restricted via BM Actions due to constraints in the North into the night. Trading overnight for RoCoF, supported with some BM Actions alongside. Overnight Voltage Control managed with some Trades and BM Actions in the South/South East and Midlands.

Western Link status: Available