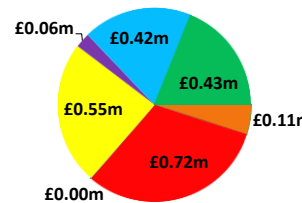
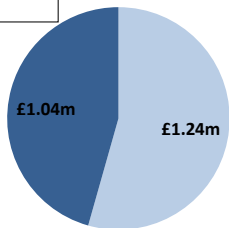


Date: **Wednesday 13 Nov 2019**

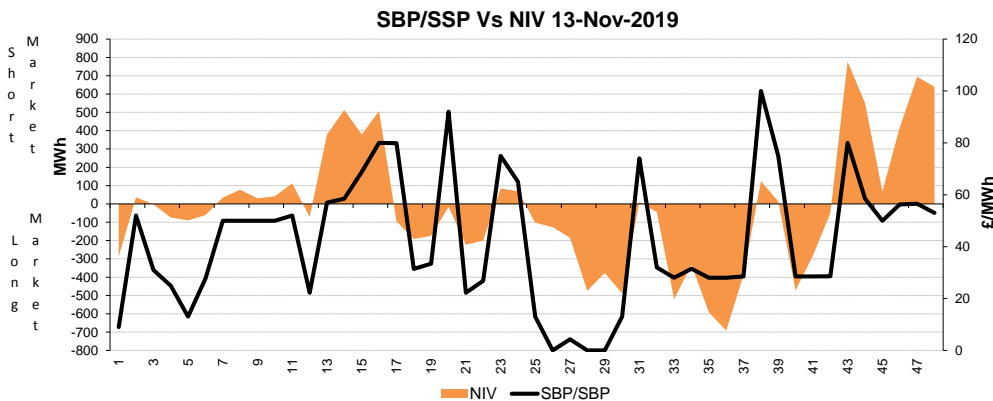
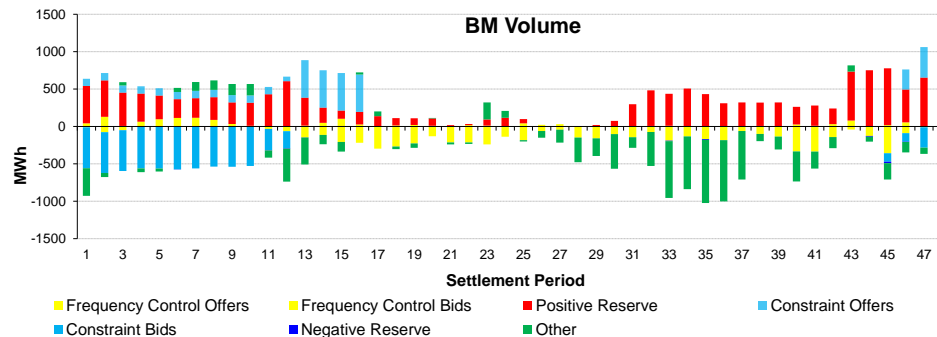
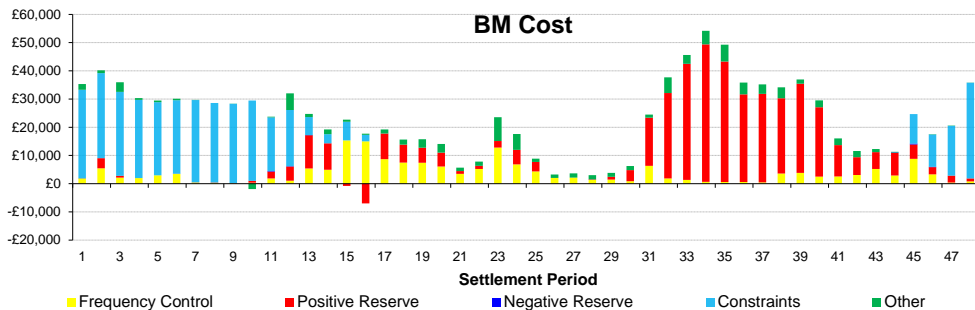
BSUoS Charge Estimate: £1.58/MWh
Total Outturn: £2.28m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long, with short peaks in the morning pick up and late at night. Interconnector trades were made mid-afternoon for margin. Overnight required trades on interconnectors and trades were carried out to cap generator output for RoCoF. Voltage was managed with BM Actions. Also BM Actions were taken to mitigate RoCoF

Western Link status: Available