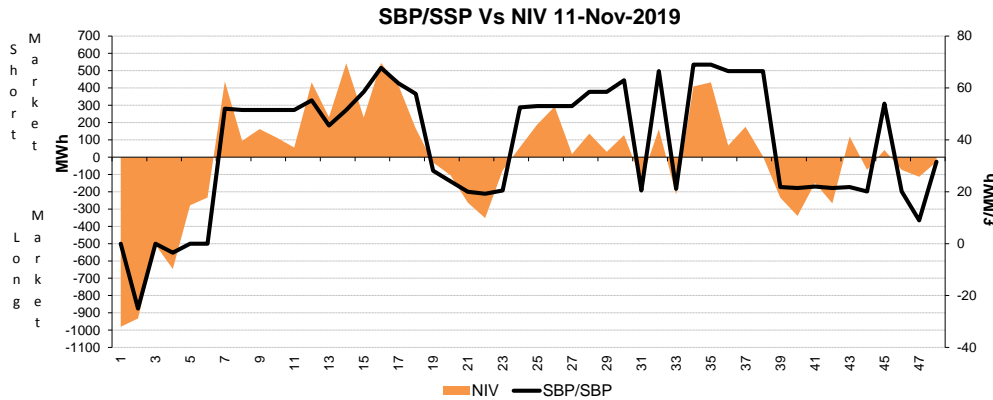
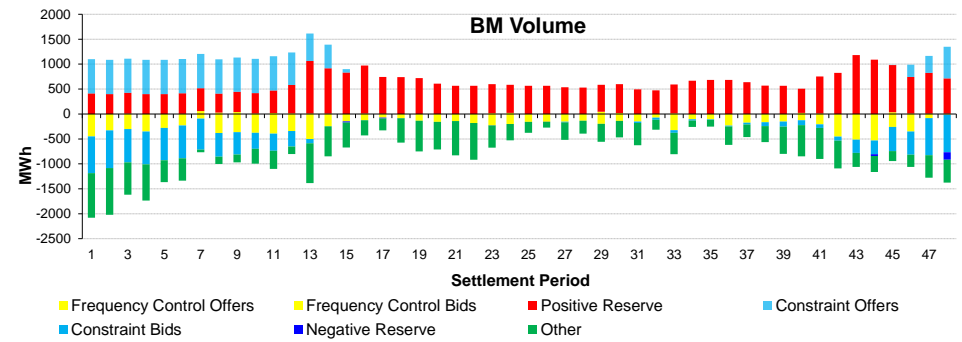
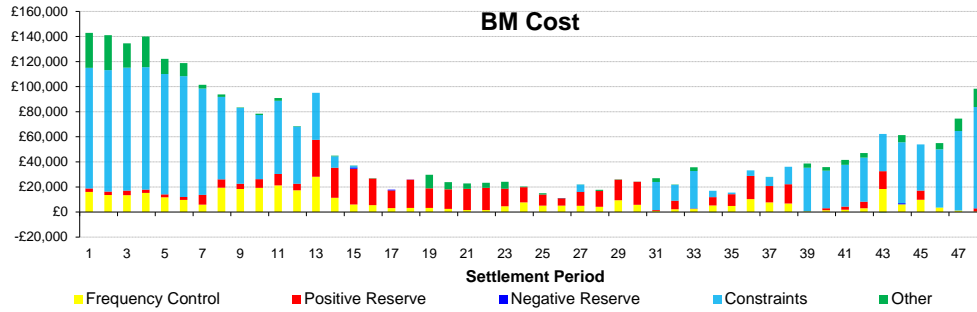
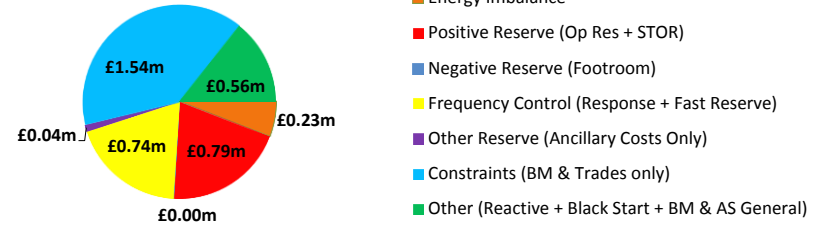
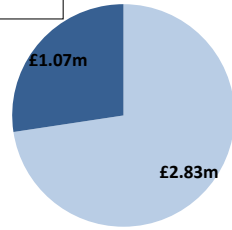


Date: Monday 11 Nov 2019

BSUoS Charge Estimate: £2.67/MWh  
Total Outturn: £3.90m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



## Commentary

Market was generally short throughout the day in excess on 500MWh for some settlement periods. For morning pickup trades were taken for positive margin and additional dynamic response was deployed for wind volatility. Overnight BM actions were required to resolve power flow restrictions on England-Scotland boundary and in the afternoon additional trades were required for managing constraints in Scotland. Voltages were managed by BM actions and trade. ROCOF was risk mitigated by trading on interconnectors and generators.

**Western Link status: Available**