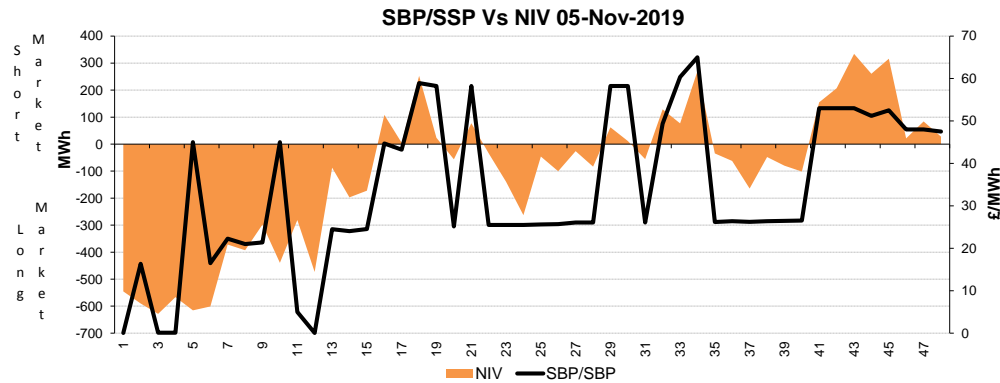
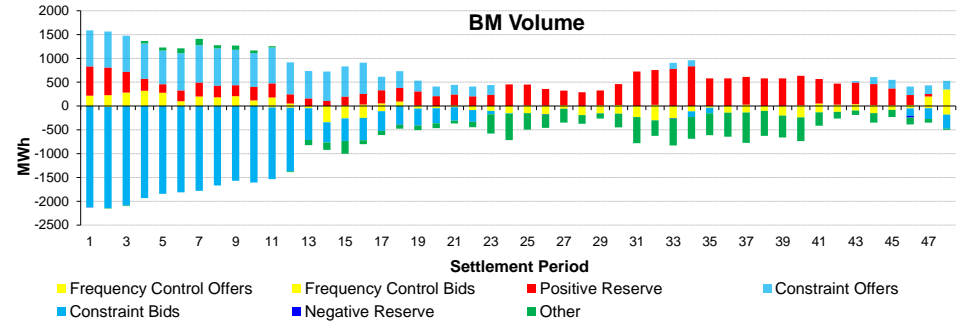
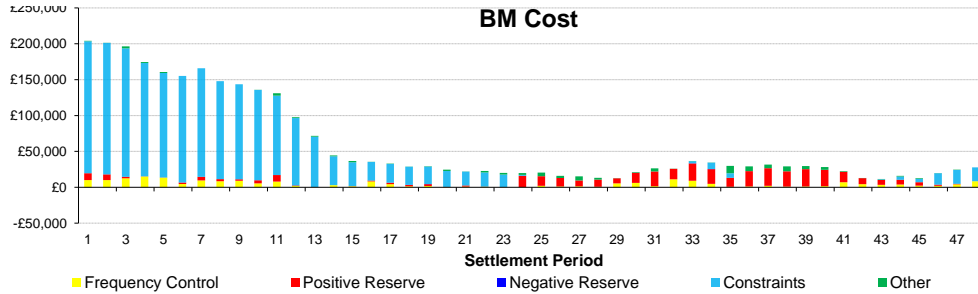
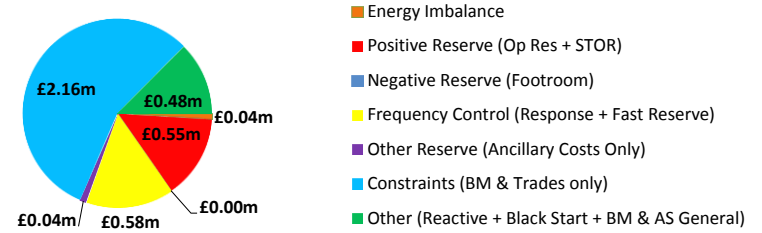
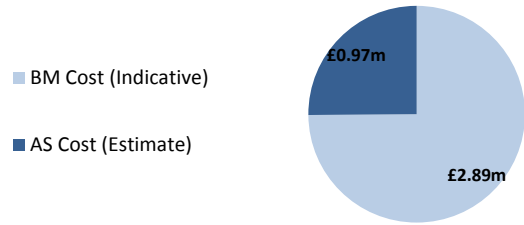


Date: Tuesday 05 Nov 2019

BSUoS Charge Estimate: £2.65/MWh  
Total Outturn: £3.85m

# Daily Balancing Costs



## Commentary

Market was prevalently long during morning with some settlement periods exceeding 600MWh. During afternoon and late evening market had some periods of short market in excess of 300MWh. Interconnectors were traded for positive margin in afternoon. Due to high winds power flow restrictions were still in place from the previous day on the Scotland and England-Scotland boundary. High volume of BM Actions and trades were taken to manage the constraints. Also, BM actions and trades were taken to manage overnight voltages and ROCOF risk mitigation.

**Western Link status: Available**