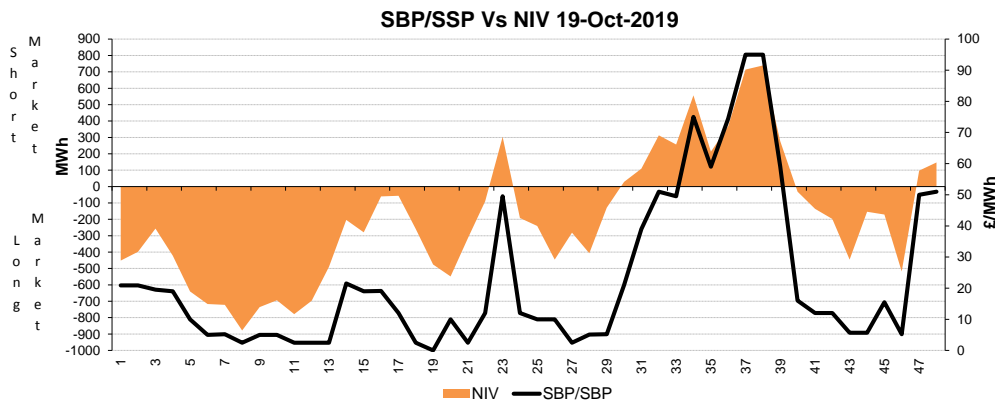
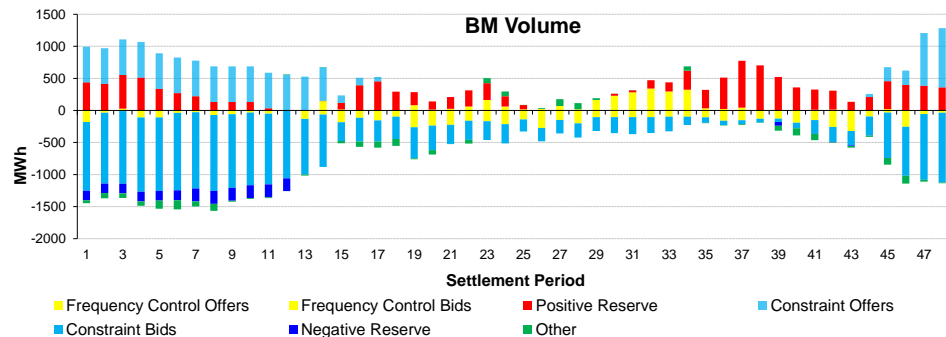
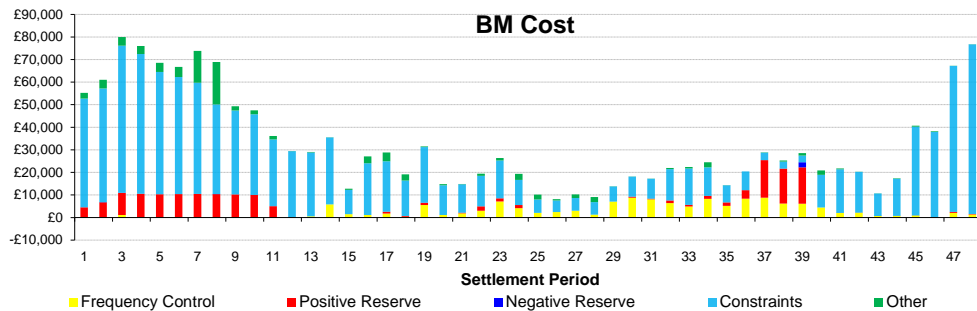
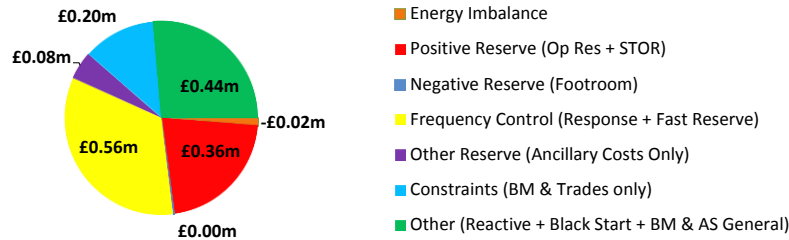
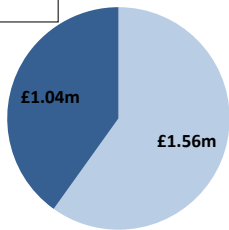


Date: **Saturday 19 Oct 2019**

BSUoS Charge Estimate: £2.30/MWh
Total Outturn: £2.60m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market was mostly long with a brief short peak around 11am, also peaking short between mid-afternoon to early evening. Around 550MW of STOR was run between 10.30am and 12.30pm, and 500MW STOR run to cover the short peak in the afternoon.

BM Actions alleviated thermal constraints in the Scotland area overnight and again late evening onwards. BM Actions were also required for thermal constraints in the East overnight into the early morning. Overnight trading on Interconnectors and BMUs secured ROCOF risk, with BM Actions additionally supporting System Inertia throughout the day. Voltage Control maintained overnight in the South/South East and Midlands by Trades and BM Actions.