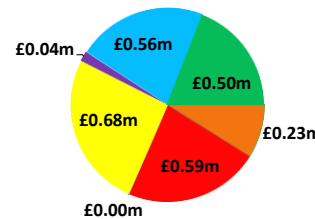
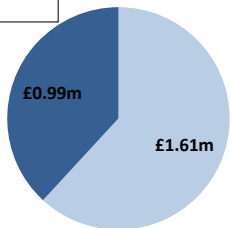


Date: **Tuesday 15 Oct 2019**

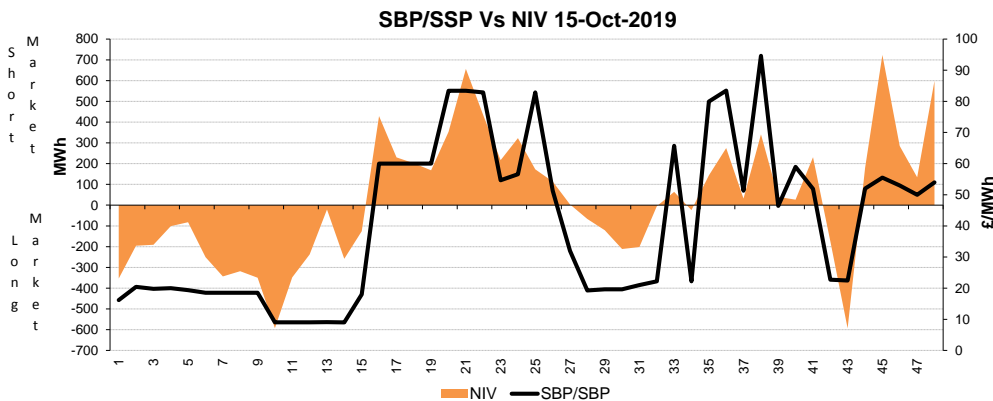
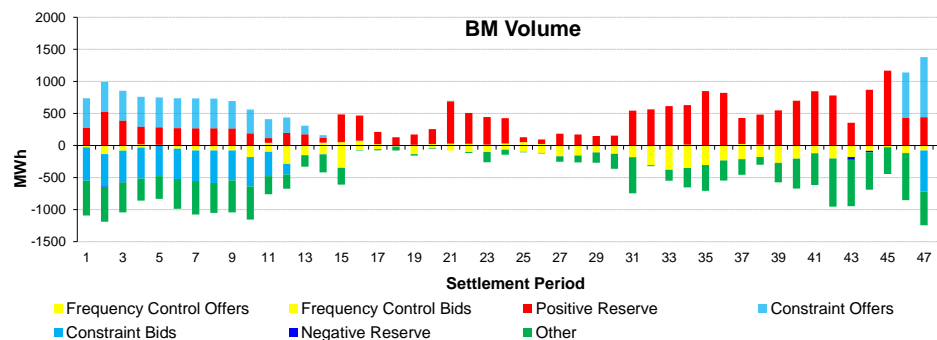
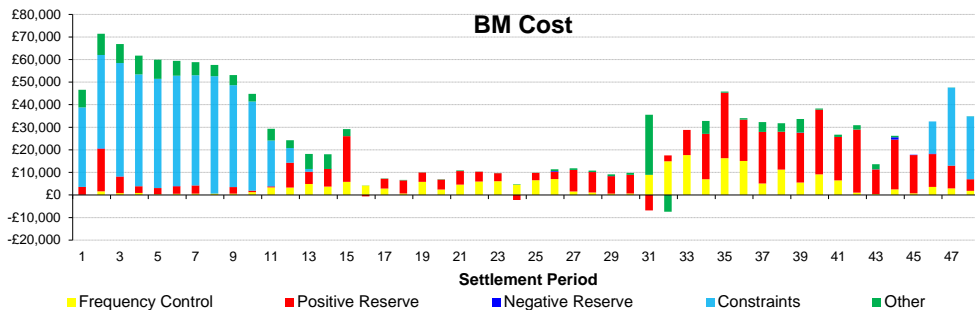
**BSUoS Charge Estimate: £2.01/MWh**  
**Total Outturn: £2.60m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was long overnight, peaking short between 7.30am and 1pm; mainly short from 4pm onwards. Between 7.30am and 2pm around 300MW of STOR was run, and between 6pm and 7.30pm around 430MW STOR run. BM Actions managed thermal export constraints in the East Coast area overnight to early morning. Overnight Voltage Control supported by Trades for the East, and by BM Actions for the Midlands, South, and South Wales areas. Trades on Interconnectors and BMU Trades secured overnight ROCOF risk, with some additional BM Actions supporting.

**Western Link status: Available**