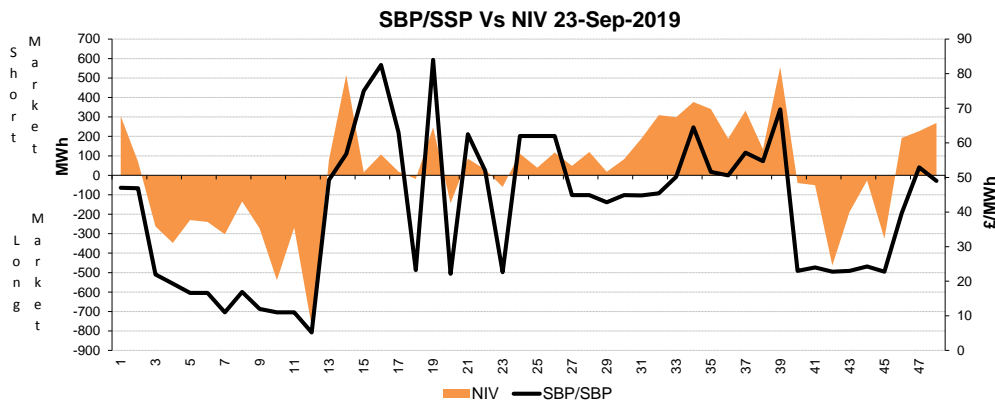
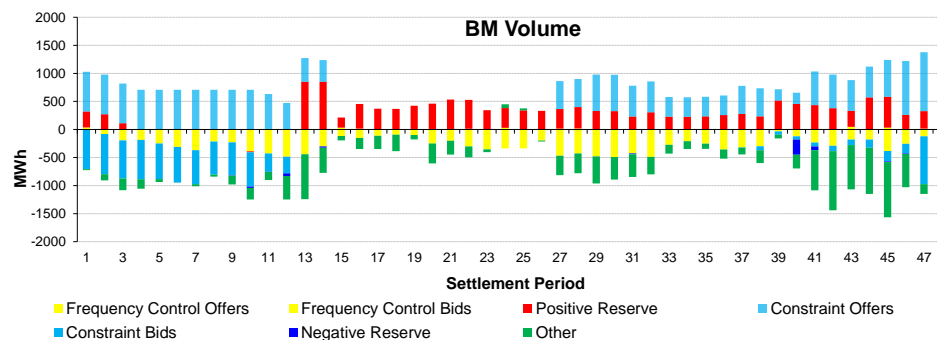
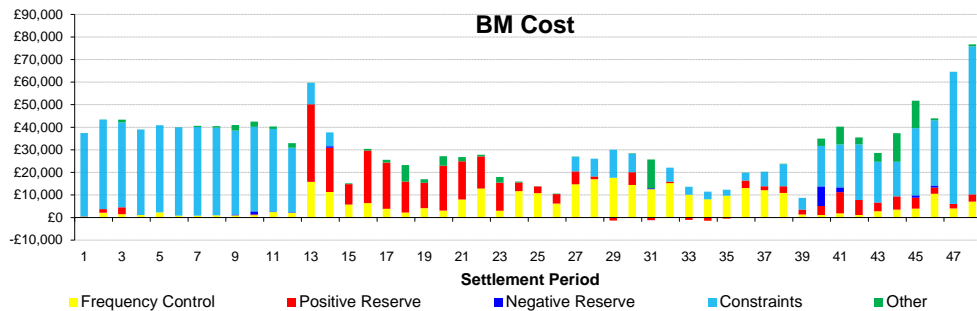
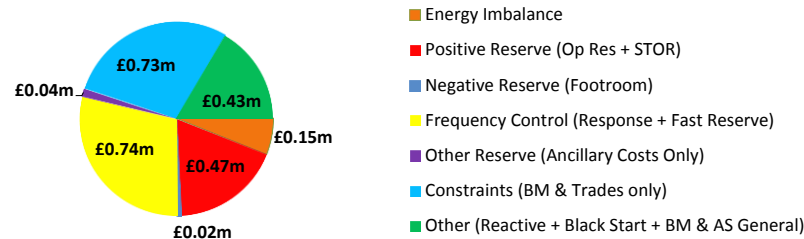
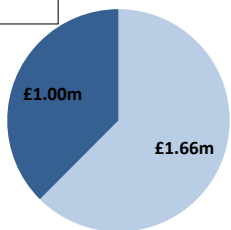


Date: Monday 23 Sep 2019

BSUoS Charge Estimate: £2.32/MWh
Total Outturn: £2.66m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Commentary

Wind generation was in excess overnight at the start of the day. The market commenced long in the early morning. Thereafter, was short throughout the day and into early evening. The rest of the evening was mostly long. Interconnector trading was required to manage thermal import constraints in the South East. Overnight Voltage support maintained with Trades and BM Actions in the England and Wales area. Trades and Interconnector Trades helped manage System Inertia, with BM actions alongside, for the overnight periods.

Western Link status: Available