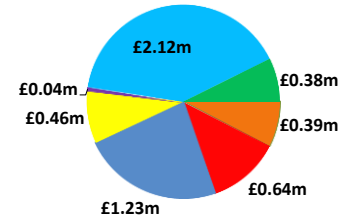
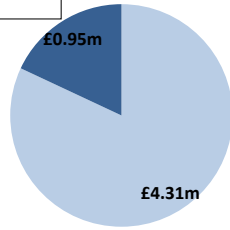


Date: Saturday 21 Sep 2019

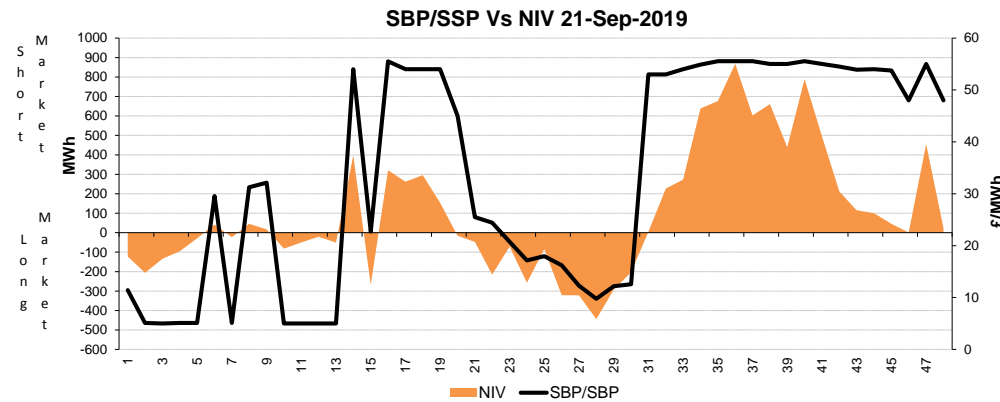
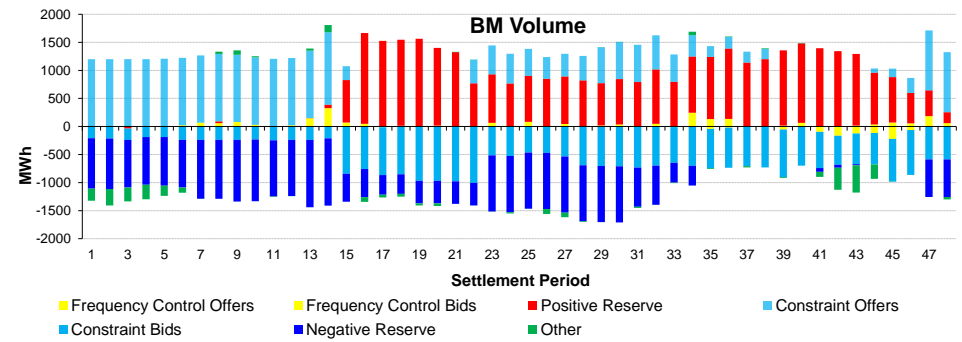
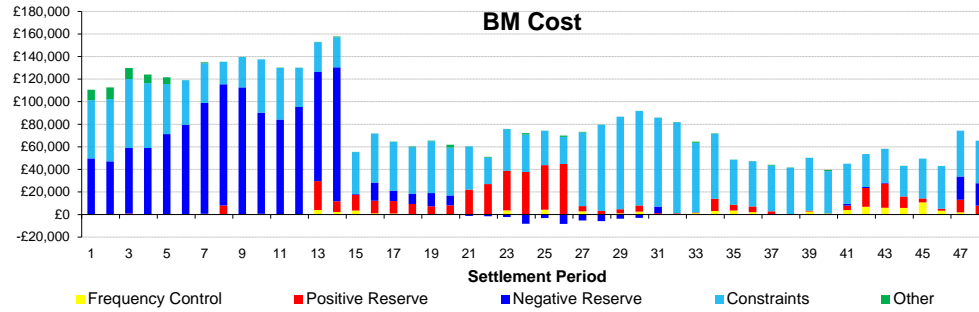
BSUoS Charge Estimate: £5.13/MWh
Total Outturn: £5.26m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market peaked short early morning before becoming long towards midday and into the early afternoon. It became short mid-afternoon onwards into the night. BM Actions required to alleviate thermal constraints in the North and Scotland areas between midday and late evening. Voltage support maintained with overnight Trades for the South/South East, Midlands, Wales and North East/North Western areas. Some additional BM Actions were required during the day to support. System Inertia managed throughout the day with Trades, Interconnector Trades and BM Actions.