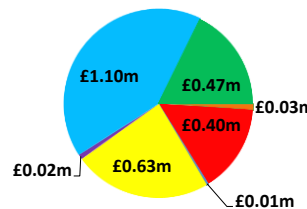
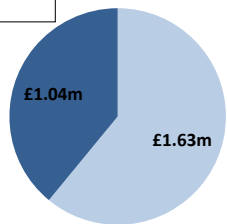


Date: **Friday 13 Sep 2019**

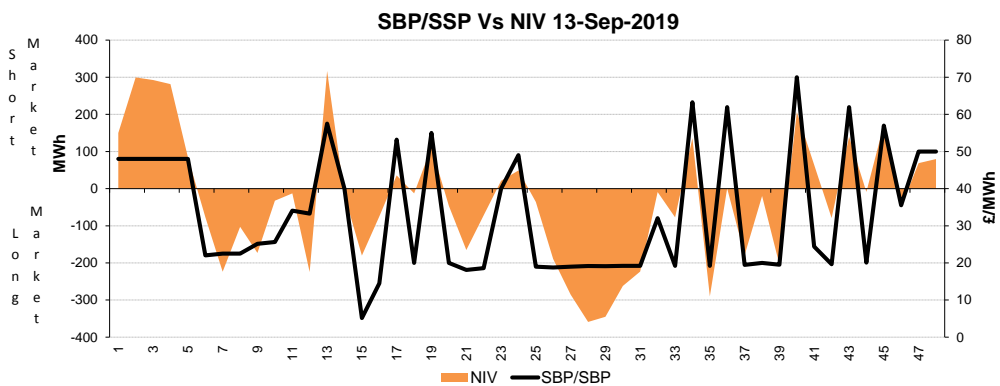
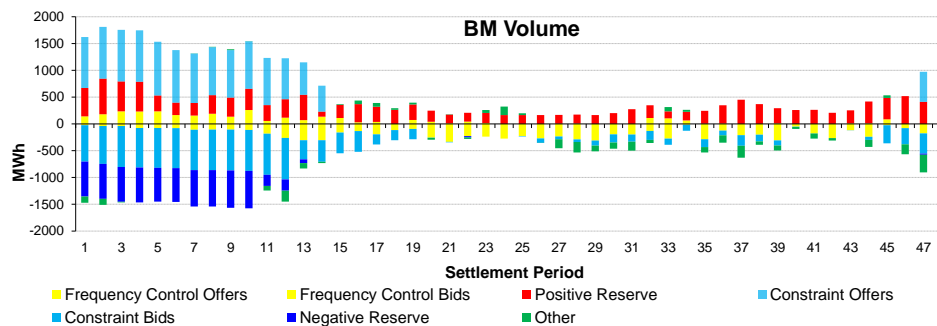
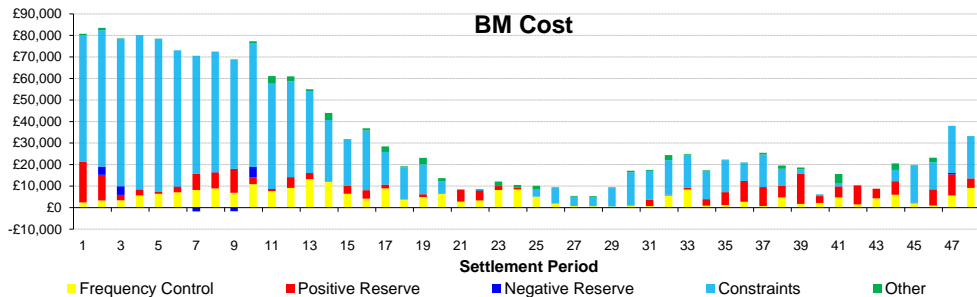
BSUoS Charge Estimate: £2.44/MWh
Total Outturn: £2.67m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market commenced short overnight becoming long into the morning, with short peaks around the early morning 6.30am, then intermittently short late afternoon and early evening. Around 70MW of STOR was run in the morning 7.30am to 9am, then between 7pm to 9pm around 160MW of STOR was instructed. BM actions required from mid-morning onwards to manage Thermal constraints in the Scotland area, into late evening. Overnight Voltage Support maintained with Trades and BM Actions, for the South/South East, East coast, Wales and North West, and Midlands areas. Overnight System Inertia secured with Interconnector Trading and Trades, with additional Interconnector Trades required briefly just after midday.